

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

B-7896

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEBRATE OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator Skelly Oil Company	9. Well No. State "H" 1
4. Location of Well P. O. Box 1351 Midland, Texas 79701	10. Field and Pool, or Wildcat 23
UNIT LETTER P FEET FROM THE 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 16S RANGE 37E NMPM.	12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3823' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Squeezed off perfs., Reperforated and treated Abo, Returned to production.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Moved in workover rig.
- Cleaned out 8129-8169' PBTB.
- Washed perfs 8164-1/2-8424' with 500 gallons 15% NE acid.
- Cement squeezed perforations 8164-1/2-8424' with 100 sacks class "H" cement mixed 0.85% B-19 0.4% B-31 and 0.4% R-6 per sack. WOC 1 1/2 hrs.
- Squeezed perfs. 8164-1/2-8424' with 100 sacks Class "H" cement mixed 0.85% B-19, 0.4% B-31 and 0.4% R-6 per sack. WOC 2-1/2 hrs.
- Drilled out cement 8129-8432'. Pressure tested squeezed perforations to 500# for 15 minutes, held okay.
- Perforated 5-1/2" OD casing at 8339', 8357', 8379', 8401', and 8409', one shot each place, total of 5 shots.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **11-19-76**

Orig. Signed By

Jerry S.

J. Sup.

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY

NOV 22 1976