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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER np 990 FEET FROM THE South LINE AND 990 FEET FROM	Levington Abo
THE East LINE, SECTION 31 TOWNSHIP 16-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3623' DF	Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Perforate, Acidize & Squeeze ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Pulling Unit on June 3, 1964. Pulled tubing and Hydraulic Pump Cavity. Ran Baker Milling Tool and milled over Baker Model "D" Production Packer at 8200' and pushed packer to bottom of hole. Squeezed 5-1/2" OD casing perfs. 8310 - 8430' (intervals) with 190 sacks of cement. W.O.C. Perforated 5-1/2" OD casing 8168-8176', 8183-8190', 8196-8222', 8228-8242', 8248-8252' and 8258-8270' for a total of 70' and 140 shots. Ran Guiberson L-30 Packer and set at 8081' with Hydraulic Hold Down set at 8079'. Treated through 5-1/2" OD casing perfs. 8168-8270' (intervals) with 1,000 gallons Mud Acid. Pulled Guiberson Packer and Hold Down. No commercial quantities of oil or gas recovered from perfs. 8168-8270' (intervals). Ran Halliburton "RTTS" Packer and set at 8000'. Squeezed 5-1/2" OD casing perfs. 8168-8270' (intervals) with 190 sacks of cement. W.O.C. Pulled "RTTS" Packer. Drilled out cement from 8000' to 8218'. Perforated 5-1/2" OD casing 8201-8210' with 2 jet shots per foot for a total of 9' and 18 shots. Ran Guiberson L-30 Packer and set at 8020' with Hydraulic Hold Down set at 8018'. Treated through 5-1/2" OD casing perfs. 8201-8210' with 500 gallons of Mud Acid. Pulled Packer and Hold Down. Shubb and tested well. No commercial quantities of oil or gas recovered from perfs. 8201-8210'. Ran Halliburton "RTTS" Packer and set at 8000'. Squeezed 5-1/2" OD casing perfs. 8201-8210' with 125 sacks of cement. W.O.C. Pulled "RTTS" Packer. Drilled out cement from 8000' to 8194'. (SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. E. Cub* TITLE Dist. Supt. DATE April 28, 1965

THE COMMISSION MUST BE NOTIFIED
APPROVED BY _____
EFFECTIVE _____
CONDITIONS OF APPROVAL, IF ANY:
AS TO THE STATUS AND YOUR
FUTURE PLANS FOR THIS WELL.

TITLE _____ DATE _____

THIS INFORMATION WILL BE NOTIFIED
AS TO THE STATUS OF THE WELL
FILING POINTS FOR THIS WELL
8001 TEAM

Perforated 5-1/2" OD casing 8168-8176' and 8182-8190' with 2 jet shots per foot for a total of 14' and 26 shots. Run Gunberson I-30 packer and set at 7966' with Hydraulic Hold Down not at 7966'. Treated thru 5-1/2" OD casing ports. 8168-8190' (intervals) with 500 gallons mud yield. Pulled Packer and Hold Down. Scrubbed and tested well. No commercial quantities of oil or gas recovered from ports. 8168-8190' (intervals). Run Halliburton "KITS" Packer and set at 7962'. Spaced 5-1/2" OD casing ports. 8168-8190' (intervals) with 100 sacks of cement. W. O. C. three hours. Spaced 5-1/2" OD casing ports. 8168-8190' (intervals) with 100 sacks of cement. W. O. C. Pulled "KITS" Packer. Drilled out cement from 7962' to 8169'. 7970 8169'. Perforated 5-1/2" OD casing 8164.5-8165.5' for a total of 1' and 2 shots. Run Gunberson I-30 Packer and set at 7964' with Hydraulic Hold Down set at 7962'. Treated through 5-1/2" OD casing ports. 8164.5-8165.5' with 500 gallons of 15% Regular Acid and 500 gallons of Mud Acid. Scrubbed and tested well.

From June 18, 1964 till March 8, 1965 this well was shut down waiting on Rods Pump. Moved in and rigged up pulling unit on March 9, 1965. Run Rods Pump and set at 5052'. Rigged down and moved out pulling unit. Pumped and tested well from March 10, 1965, to March 30, 1965.

This well is unsuitable to operate. Effective March 30, 1965, this well was shut down.