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OPERATOR		

EW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Mexico HOBBS OFFICE 0. C. C.

MISCELLANEOUS NOTICES 5 3 43 PM '64

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	XX	Notice of Intention to Acidize	II	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbe, New Nex100 (Place) June 4. 1964

(Form C-102) (Revised 7/1/52)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Stelly	011 Company	State	*0*		in
(Company or Operator)		Lease		(Unit)
SE 1/2 SE	1/4 of Sec. 31	т. 16-5	R. 37-E NMPM.	Lovington	Abo Pool
(40-acre Bubdivision)	,,	•	•		

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

- 1. Nove in and rig up pulling unit.
- 2. Pull tubing and Mydraulie Pump Cavity.
- 3. Rorum tubing with Baker Milling Tool and mill over and recover Baker Model "D" Production Packer at \$268'.
- 4. Set Halliburton "DC" Cement Retainer at 6286'.
- 5. Squeese 5-1/2" OD easing perfs. 8310' 8420' (intervals) with 150 sacks of cement.
- 6. Perforate 5-1/2" OD easing 6201' \$270' (intervals) and treat with 1,000 gallons of Ned Acid. If necessary re-acidise with 10,000 gallons of Chemical Ret. Acid.
- 7. Set Production Packer and Hydraulis Pump Cavity at approximately 6160'.
- 8. Swab and test well.
- 9. Return well to production.

Approved, 19	Skelly Oil Company
Except as follows:	Company or Operator
	ByBy.
1	Position
Approved OIL CONSERVATION COMMISSION	Send Communications regarding well to:
OIL CONSERVATION COMMISSION	
By	NameSkally Oil Company
The Contract	Address. P. Q. Box 730 - Hobbs, Hew Mexico