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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
TRANSFORTER	GAS	
OPERATOR		
PRORATION OF		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	AND  U.S.G.S.  LAND OFFICE  TRANSPORTER GAS  OPERATOR  PRORATION OFFICE							
I.	Operator Skelly Otl Company							
	Address							
	P. O. Box 730 - Hobba, New Mexico							
	Reason(s) for filing (Check proper box)  New We!!	Other (Please explain)  Change in Transporter of:  Well callen into the Lovington				Paddoc		
	Recompletion	Oil Dry Gas Unit effective October 1, 1966.						
	Change in Ownership	Casinghead Gas Conden	sate					
	If change of ownership give name and address of previous owner	Skelly 011 Compan Formerly C. P. W		Mexico		·····		
II.	DESCRIPTION OF WELL AND I			Kind of Lease	<u></u>	Lease No.		
	Lovington Paddock Unit			State, Federal	or Fee	LC 050410		
	Location							
	Unit Letter;232	Feet From The Korth Line	e and	Feet From T	he <b>Liest</b>	[		
	Line of Section	nship Range	, NMPA	۸,	Lea	County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this form i	s to be sent)		
	Texas-New Mexico Pip		P. O. Box 151	) - Midlar	id, Texas			
	'Name of Authorized Transporter of Cas Skelly Oil Company			5 - Eunice	ed copy of this form i	s to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ted? Whe	en 🍍			
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		r number:	Plug Back   Same F	les'v. Diff. Res'v.		
	Designate Type of Completion	on - (X)   Oil Well   Gas Well	New Well Workover	Deepen	Find Back Same is	l i		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations		<u> </u>		Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS C	EMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total vol pth or be for full 24 how	ume of load oil	and must be equal to c	r exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo		ft, etc.)			
			Casing Pressure		Choke Size			
	Length of Test	Tubing Pressure	Capita Lianama					
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.		Gas-MCF			
	GAS WELL			-				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	CF	Gravity of Condense	ite		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size			
VI	CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVA	TION COMMISSI	ON		
• • •	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED October 15;  BY Completion 19 66  Title Supervisor, District No. 1					
	THE WA	THE link		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	(Signature)		tests taken on the	well in accor	rdance with RULE	111.		
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.					

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.