

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY FRED TURNER, JR. Box 910 Midland, Texas 79705
(Address)

LEASE C.P. WEBB #2 WELL NO. 2 UNIT E S 31 T 16S R 37E
DATE WORK PERFORMED May 25 to May 31, 1958 POOL LOVINGTON PADDOCK

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Moved in. Pulled rods and tubing. Drilled up Baker Model "D" Packer. Loaded hole with 380 bbls. oil. Treated well with 720 bbls. oil. Flushed with 555 bbls. oil, a total of 30,000 gals. and 20,000# sand plus 1500# Addomite. This well treated at a maximum pressure of 3250 P.S.I. and the average rate of injection was 33.6 B.P.M. Re-ran tubing and rods and put well to pumping.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3834 TD 8455 PBD 8183 Prod. Int. 360 ^{B.O.P.D.} Compl Date 7-14-52
Tbng. Dia 2" Tbng Depth 6142 Oil String Dia 7" OD Oil String Depth 8250
Perf Interval (s) 6120-6170'
Open Hole Interval Cased Hole Producing Formation (s) Paddock

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-21-58</u>	<u>6-18-58</u>
Oil Production, bbls. per day	<u>23</u>	<u>80</u>
Gas Production, Mcf per day	<u>45</u>	<u>156</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1975</u>	<u>1950</u>
Gas Well Potential, Mcf per day		

Witnessed by Walton W. Roy Fred Turner, Jr.
(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Walton W. Roy
Position Production Superintendent
Company Fred Turner, Jr.