SCELLANEOUS R	EPORTS	ON W	ELLS	(1 N- 101	Revise	C-103 ed 3-55) C 020
				C (1 131 -	7 55
(Add	ress)					
WELL NO.	2 UN	IT B	s 31	т	165	R 378
MED May 25 to May 1958	31 , PO	DOL 1	UVINGTON	PADDOC	K	· · · · · · · · · · · · · · · · · · ·
Check appropriate b	olock)	R	esults o	f Test	of Cas	sing Shut-of
lling Operations		R	emedial	Work		
			ther			
	ISCELLANEOUS R riate District Offic THED TURMER, JR. (Add WELL NO. MED May 25 to May 1958	ISCELLANEOUS REPORTS riate District Office as per (Address) WELL NO. 2 UN MED May 25 to May 31, PC 1956 Check appropriate block)	ISCELLANEOUS REPORTS ON W riate District Office as per Comm THED TURNER, JR. Box 910 (Address) WELL NO. 2 UNIT MED May 25 to May 31; POOL 1 1958 Check appropriate block) R lling Operations	ISCELLANEOUS REPORTS ON WELLS riate District Office as per Commission F TRED TURMER, JR. Box 910 M (Address) WELL NO. 2 UNIT 5 31 MED May 25 to May 31, POOL LUVINGTON 1958 Check appropriate block) Results o	EXICO OIL CONSERVATION COMMISSION- ISCELLANEOUS REPORTS ON WELLS riate District Office as per Commission Rule 110 THED TURNER, JR. Box 910 Midland, (Address) WELL NO. 2 UNIT 5 31 T MED May 25 to May 31, POOL LUVINGTON FADDOC 1958 Check appropriate block) Results of Test lling Operations	(Revise EXICO OIL CONSERVATION COMMISSION ISCELLANEOUS REPORTS ON WELLS riate District Office as per Commission Rule 1106) THED TURNER, JR. Box 910 Midland, Texas (Address) WELL NO. 2 UNIT 5 31 T 168 MED May 25 to May 31, POOL LEVINGTON PADDOCK 1958 Check appropriate block) Results of Test of Cas lling Operations

Detailed account of work done, nature and quantity of materials used and results obtained. Noved in. Pulled rods and tubing. Drilled up Baker Model "D" Packer. Loaded hole with 30 bbls. cil. Treated well with 720 bbls. cil. Flushed with 555 bbls. cil, a total of 30,000 gals. and 20,000# sand plus 1500# Addomite. This well treated at a maximum pressure of 3250 P.S.I. and the average rate of injection was 33.6 B.P.M. Re-ran tubing and rods and put well to pumping.

FILL IN BELOW FOR REMEDIAL	LWORK	REPORT\$	ONLY		······································	
Original Well Data:			b c			
DF Elev. 3834 TD 8455 PBI	D 8183	Prod. In	.t. 360 ^B •0,	Compl Date 7-14-52		
Tbng. Dia Tbng Depth 614	2 Oi	 1 String Di		Oil String Depth 8250		
Perf Interval (s) 6120-6170						
Open Hole Interval Cased Hole	Produci	ng Format	ion (s) Pa	nddock		
RESULTS OF WORKOVER:		<u> </u>	BE	FORE	AFTER	
Date of Test			5-1	11-58	6-19-58	
Oil Production, bbls. per day			23		80	
Gas Production, Mcf per day			45		156	
Water Production, bbls. per day			0		0	
Gas-Oil Ratio, cu. ft. per bbl.			197	/5	1950	
Gas Well Potential, Mcf per day	Λ					
Witnessed by Mallon Wille	y	Fred	Jur	nerfi	7	
/				(Com		
OIL CONSERVATION COMM	ISSION	I hereby certify that the information given above is true and complete to the best of				
· · · · · · ·		my knowle			O.	
Name ff Ach	<u>N</u>	Name	y allo	n MI	TUJ	
Title	Position Production Superintendent					
Date 4		Company	Fred Turn	167, JT.		