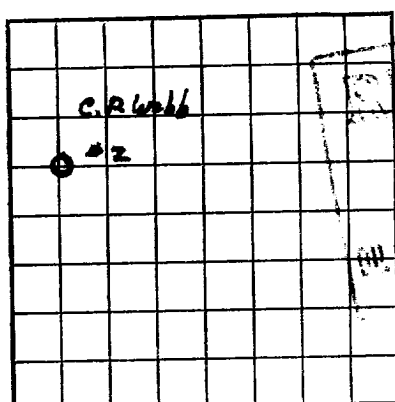


COPY TO U. C. C.

U. S. LAND OFFICE LAS CRUCESSERIAL NUMBER 058418

LEASE OR PERMIT TO PROSPECT

EXPLORATION DIVISION
LANDS OFFICEUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
JUL 23 1952
U. S. GEOLOGICAL SURVEY
MORGAN, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company FRID TURNER, JR. Address Box 110 - Midland, Texas
Lessor or Tract C. P. Webb Field East Livingston State New Mexico
Well No. 8 Sec. 31 T. 16-S R. 37-E Meridian 10N 10E County Lin
Location 3321.8 ft. of N Line and 4900 ft. of W Line of Section 31 Elevation 3034
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 21, 1952Signed Walton H. Roy Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-29, 19 52 Finished drilling 7-14, 19 52

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4600 to 5140 No. 4, from _____ to _____
No. 2, from 7995 to 6800 No. 5, from _____ to _____
No. 3, from 8187 to 8455 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 84 to 120 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	45	8	353	353	PLC				Surface
9-5/8	34.0	8	353	353	PLC				Surface
7" CD	29	8	353	353	PLC				Surface
HISTORIA OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	353	350 sz Mont	Pump	V-33 W 2.0	200 sz
9-5/8	4497	2250 sz 4 66 sz	Pump	V-35 W 2.3 W 18	1200 sz
7" CD	4171-5250	300 sz Mont	Pump	V-37 W 2.5 W 10	
				V.O. 2/32	

PLUGS AND ADAPTERS

Heaving plug—Material 25 Sacks Cement Length 5' 11 1/2 ft Depth set 8183
Adapters—Material Baker Model "D" Size 7" CD 23'

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	G. 4	Jet perforation	150	7-11-52	612-6170	6170

TOOLS USED

Rotary tools were used from _____ feet to 6455 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing July 14, 19 52
The production for the first 24 hours was 360 barrels of fluid of which 100 % was oil; 0 %
emulsion; _____ % water; and .5 % sediment. Gravity, °Bé. 33.
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. L. Rice, Driller Wayne Haller, Driller
V. C. DeWitt, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	550	550	Soil, Sand and Caliche
550	2100	1550	Red Rock and Lrg. Shale
2100	4200	2100	Salt, Anhyd. Lime Stringers & Sand
4200	8455	4255	Dolomite, and Limestone

