OIL CONSERVATION COMMISS Santa Fe, New Mexico

Form C-104

RECE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

1月11日11月52 It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certhi Ciratity of Completion ance and Authorization to Transport Oil) will not be approved until Form (CBBSS-OF-ATLied with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	Mid	land, Tex		July 18, 1952			
Place					Date		
15 EZ A 55EZ EE				WYORN MA			
			IN ALLOWABLE FOR A WELL				
I	HED TURN	ER, JR.	C.P. Webb	8011 No. 2	SW	NW Later	
	Company o	or Operato	C.P. Webb	well NO	1n	<u> </u>	
	3]	16-S	37-E Eas	Lovington		Lea	
section_	,	T,	37-E Eas R, N.M.P.M	F	Pool	County	
			262/1	2/20/1	50	7/1/50	
Please ir	ndicate 1	ocation:	Elevation S	pudded		.eted	
			Elevation S Total Depth 8455' Top Oil/Gas Pay 6120 Initial Production Tes Based on Bbls. 0 'Method of Test (Pitot,		617)	
			Total Depth	P.B		-	
			Top 011/Gas Pay 6120	Top Wa	ter Dav	None	
			Initial Production Tes	t: Pump	Flow	360	
			l5 phis 0	24		-O- GAS PER DAY	
0			Based on Bbis. 0	11 1n	IIrs	Meter Run	
		ľ	Method of Test (Pitot,	gauge, prove	er, meter	run) :	
			Size of choke in inche	S	r ownrug		
			Tubing (Size)	T	_ଲ 6	170 Feet	
			Method of Test (Pitot, Size of choke in inche Tubing (Size) Pressures: Tubing Gas/Oil Ratio	60#	Chei-	none	
			1350 t		Jasing	33.4	
			Gas/Oil Ratio		Gravity		
L			3 shots per foot - 612	sing Perforat	tions:	50 shots	
Unit let	ter:	E	9 00000 pcz 2000				
			Acid Record:	Sł	now of Oi	1.Gas and water	
Casing &	Cementin	• Record	500 (als 6120 to	6170	/ 0	<u>11</u>	
			Acid R(A940): 500 Gals 6120 to Gals to Colo			11	
Size	Feet	Sax	0815 10		/		
13-3/8	353	350	Shooting Record.	S/			
			Qts to	S/	/		
9-5/8	4467	2250	Qts to	S/	/		
			Qts to	S/	/		
7*	4079	500		S/	/ _		
			Natural Production Tes	t:	CUMPING	riowing	
			Test after acid or sho	t•	Dumping	360 bbl. Flowing	
1	·····			•	r amping_	Frowing	
Please in	dicate b	elow Form	ation Tops(in conforman	ce with geog	raphical	section of state):	
	-	outheaste	rn New Mexico	Noi	rthwester	n New Mexico	
	2065		T. Devonian	T. 0i	jo Alamo_		
f. Anhy				······································	· · · · · · · · · · · · · · · · · · ·		
	2175	•	T. Silurian	Т. Кі	irtland-F	rurtang	
L. Salt	3000	•	T. Silurian T. Montoya		irtland-F armington		
T. Salt B. Salt	-	• • • • • • • • • • • • • • • • • • •		T. Fe		· · · · · · · · · · · · · · · · · · ·	
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(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: July 14, 1952 Pipe line taking oil or gas: Texas-New Mexico Pipeline Company Remarks:___ FRED TURNER, JR. Company or Operator

BV: Secti Farrigertuer Signature

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Position: Office Manager

Send communications regarding well to:

H

Name: FRED TURNER, JR.

Address: Box 910 - Midland, Texas.

- 21,1952 APPROVED OIL CONSERVATION COMMISSION By: Ylol mahrang Title