|      | DISTRIBUTION DISTRIBUTION SANTA FU FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROBATION OFFICE  | REQUEST   | ENGERVATION COMM ON<br>FOR ALLOWABLE<br>AND<br>NSPORT OIL AND NATURAL G   | Form C-104<br>Supersedes Aid C-104 and C-1<br>Elfective 1-1-65<br>AS   |  |  |  |  |  |  |  |
|------|---|---|---|--|--|--|--|--|--|--|--|
| I.   | Operator  |   |   |  |  |  |  |  |  |  |  |
|      | Skelly Oil Company<br>Address   |   |   |  |  |  |  |  |  |  |  |
|      | P. O. Box 1351, Midland, Texas 79701         Reason(s) for (ding (Check proper box)         New Well       Change in Transporter of:         Recompletion       OII         Change in Ownership       Casinghead Gas X         Change in Ownership       Casinghead Gas X |   |   |  |  |  |  |  |  |  |  |
|      | If change of ownership give name<br>and address of previous owner   |   |   |  |  |  |  |  |  |  |  |
| П.   | DESCRIPTION OF WELL AND LEASE   |   |   |  |  |  |  |  |  |  |  |
|      | Lease Name     Well No.     Pool Name, including Formation     Kind of Lease     Lease       Lovington San Andres Unit     58     Lovington San Andres     State, Federal or Fee Federal LC-058       Location  |   |   |  |  |  |  |  |  |  |  |
|      | Unit Letter E ; 231   | 0Feet From TheNorthine  | and Feet From The West  |  |  |  |  |  |  |  |  |
|      | Line of Section 31 Tow  | nship 16-S Range  | 37-Е , ммрм,  | Lea County   |  |  |  |  |  |  |  |
| III. | DESIGNATION OF TRANSPORT<br>Name of Authorized Transporter of Off<br>Texas-New Mexico Pipeli<br>Name of Authorized Transporter of Cas   | IN or Condensate II<br>ne Company<br>Inghead Gas II or Dry Gas II   | S<br>Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 1510, Midland, Texas 79701<br>Address (Give address to which approved copy of this form is to be sent)       |  |  |  |  |  |  |  |  |
|      | Phillips Petroleum Comp   | Dany<br>Unit Sec. Twp. Rge.   | Phillips Bldg., Room B-2, Odessa, Texas 7976<br>Is gas actually connected? When   |  |  |  |  |  |  |  |  |
|      | If well produces oil or liquids,<br>give location of tanks.   | B 1 17S 36E   | Yes   |  |  |  |  |  |  |  |  |
| IV.  | If this production is commingled with<br>COMPLETION DATA<br>Designate Type of Completio   | Oil Well Gus Well   | New Well Workover Deepen  | Plug Back   Same Res'v, Diff, Res'v  |  |  |  |  |  |  |  |
|      | Date Spudded  | Date Compl. Ready to Proa.  | Total Depth   | P.B.T.D.   |  |  |  |  |  |  |  |
|      | Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation   | Tep Cil/Ges Pay   | Tubing Depth   |  |  |  |  |  |  |  |
|      | Perforations  | l   |   | Depth Casing Shoe  |  |  |  |  |  |  |  |
|      |   | TUBING CASING AND   | CEMENTING RECORD  | <u> </u>   |  |  |  |  |  |  |  |
|      | HOLESIZE  | CASING & TUBING SIZE  | DEPTH SET   | SACKS CEMENT   |  |  |  |  |  |  |  |
|      |   |   |   |  |  |  |  |  |  |  |  |
|      |   |   |   |  |  |  |  |  |  |  |  |
| v.   | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  |   |   |  |  |  |  |  |  |  |  |
|      | OIL WELL<br>Date First New Oil Run To Tanks   | Date of Test  | Producing Method (Flow, pump, gas li)   | (1, etc.)  |  |  |  |  |  |  |  |
|      | Length of Test  | Tubing Pressure   | Casing Pressure   | Choke Size   |  |  |  |  |  |  |  |
|      |   |   | Water-Bbls.   | Gas • MCF  |  |  |  |  |  |  |  |
|      | Actual Prod. During Test  | Oil-Bhis.   |   |  |  |  |  |  |  |  |  |
|      | GAS WELL<br>Actual Prod. Test-MCF/D   | Length of Test  | Bbls. Condensate/MMCF   | Gravity of Condensate  |  |  |  |  |  |  |  |
|      | Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in)   | Choke Size   |  |  |  |  |  |  |  |
|      |   |   |   |  |  |  |  |  |  |  |  |
| VI.  | CERTIFICATE OF COMPLIANO  | CE  | OIL CONSERVATION COMMISSION   |  |  |  |  |  |  |  |  |
|      | I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief,  |   |   | 9/1, 19  |  |  |  |  |  |  |  |
|      |   |   | BYJoe D. Ramcy<br>Dist. I, Supv.  |  |  |  |  |  |  |  |  |
|      |   |   | TITLE   |  |  |  |  |  |  |  |  |
|      | CNX   | Our   | the in the request for ellow  | This form is to be filed in compliance with RULE 1104.<br>If this is a request for sliewable for a newly drilled or despendent |  |  |  |  |  |  |  |
|      | District Prod   | nure)<br>uction Manager   | well, this form must be accompanied by a tabulation of the deviation<br>tosts taken on the well in accordance with RULE 111.  |  |  |  |  |  |  |  |  |
|      | (Ti)  | ile)  | All sections of this form must be filled out completely for slicy<br>able on new and recompleted wells.<br>Fill out only Soctions I. II. III. and VI for changes of compilies                           |  |  |  |  |  |  |  |  |
|      | October<br>(Do  | and the second | Fill out only Soctions I. II. III, and VI for changes of outer<br>well name or number, or transporter, or other such change of condition<br>Segmente Forme C-104 must be filed for each public endition |  |  |  |  |  |  |  |  |

| inguara te | Europ | C-194 | meet | be | filed | for | €≉ch | paal | In each (f) |
|------------|-------|-------|------|----|-------|-----|------|------|-------------|
|            |       |       |      |    |       |     |      |      |             |

## RECEIVED

,

COT DO 1971 OIL CONSERVATION COMM. HOBBS, N. LL

i antes Ngun (t. 140)

## . -----