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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Water Injection Well
Name of Operator Getty Oil Company		
Address of Operator P. O. Drawer DD, Levelland, Texas 79336		
Location of Well UNIT LETTER <u>BC</u> 940 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 16S RANGE 37E NMPH.		

7. Unit Agreement Name Lovington Paddock Unit
8. Farm or Lease Name Lovington Paddock Unit
9. Well No. 11
10. Field and Pool, or Wildcat Lovington Paddock
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.) 3830' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Squeeze casing hole(s) <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Squeeze hole in 5 1/2" casing.

- *RUPU. TOH w/ PC tubing and packer. Install BOP.
- Pick up workstring and 4 3/4" bit. Clean out 5 1/2" csg to 6000'.
- TIH w/ DBP, pkr and SN on workstring. Set BP at 5800'. Set packer within 10' of BP and pressure test BP to 3000 psi.
- Pull packer up hole to 3450' and test 5 1/2" casing. Pull packer to 3300 and begin testing 5 1/2" casing to locate casing hole.
- Once casing hole(s) is located establish pump in rate down tubing w/ 1, 2, and 3 BPM to maximum pressure of 3000 psi. If necessary, 5 1/2" casing can be perforated with additional holes.
- Dump 2 sks cement on top of BP. TIH w/ cement retainer and set retainer 150' above hole(s).
- Rig up cementers. Load backside to 500 psi. Establish pump in rate w/ water. Then, attempt to circulate cement to surface w/ 20% excess cement over calculated volume or liquid caliper. Then squeeze hole to 2000 - 2500 psi. Amount and type of cement will be determined by location of hole(s).
- WOC overnight then drill out, test casing to 1000 psi, and put back on injection.

*NOTE: Notify NMOCC at least 8 hrs. before beginning cementing procedures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>FE Dietrich</u>	TITLE <u>Area Engineer</u>	DATE <u>8/30/84</u>	
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		TITLE	DATE <u>SEP 4 1984</u>
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			