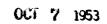
## NEW MEXICO OIL CONSERVATION COMMISS

Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an an initial allowall of the provided with this form in QUADRUPLICATE.

r Gas

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or OperatorThe Texas Company	Lease Mamie Graham
	Box 1720, Fort Worth, Texas (Principal Place of Business)
	, T.16-S, R37-B, PoolLevingtonPaddock
County	Patented
If Oil well Location of Tanks	
Authorized TransporterTexas-New Mexico Pipe	Line Company Address of Transporter
Box 1510, Midland, Texas (Local or Field Office)	, Box 2332, Houston, Texas (Principal Place of Business)
(2000)	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
	ons of the Oil Conservation Commission have been complied with.
Executed this the	October 1953
	The Marie Company
OCT 8 1953	The Texas Company
Approved, 19	• •
Approved, 19, 19, 19, 19, 19, 19, 19	By Clicounic

#### **INSTRUCTIONS**

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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## CO OIL CONSERVATION COMMISS. Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWA



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Gibertall dl. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which the same of the same of the same of the same of this formers. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this formers. Office g calcular month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE H	IEREBY R	EOUESTI	Midland, Texas October 3, 1953 (Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
The Tex	cas Com	p <b>any</b>	Mamie Graham , Well No. 3 , in NE 1/4 NW
(Cor	npany or Op	erator)	(Lease) , Well No, in NE 1/4 NW
(Unit)	Sec.	31	T. 16-S , R. 37-E , NMPM., Lovington Paddock
Lea			County. Date Spudded. 9-1-53 , Date Completed. 10-2-53
Please	e indicate k	ocation:	, Date Completed 10-2-35
	X		Elevation 3837 (DF) Total Depth 6270 , P.B
			Top oil/gas pay. 6115 Prod. Form Glorieta
			Casing Perforations: Kone
	]		Depth to Casing shoe of Prod. String
			Natural Prod. Test
			based onbbls. Oil in Hrs M
		••••••	Test after acid **** 222.61 BO
Casing a	rd Cementin Feet	Sax	Based on 148.41 bbls. Oil in 16 Hrs. 0 M
13 3/8	338	350	Gas Well Potential.
7 5/8	3283	2230	Size choke in inches32/64**
5 1	6105	350	Date first oil run to tanks or gas to Transmission system: 10-2-53
			Transporter taking Oil or Gas: Texas-New Mexico Pipe Line
emarks:	•••••••••••••••••••••••••••••••••••••••	•••••	
••	***************************************	·····	
I hereby	certify that	the inform	mation given above is true and complete to the best of my knowledge.
proved	OCT	8 1953	
			Company or Operator)
OIL	CONSERV	ATION C	COMMISSION By: Olle Cefaur
. 0/-	9. St	tanles	(Signature)
Fnak			Title Asst. Dist. Supt.  Send Communications regarding well to:
ile Liigi	neer Dist	ric <del>t</del> 1/	Name. Otto Cabaness
			Address Box 1270, Midland, Texas