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NEW MEXICO OIL CONSERVATION COMMISSION, C.

4-OCC
1-File

Mar 3 11 40 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Tidewater Oil Company		8. Farm or Lease Name B. E. Shipp	
3. Address of Operator Box 249, Hobbs, New Mexico		9. Well No. 1	
4. Location of Well UNIT LETTER G , 2173 FEET FROM THE North LINE AND 2173 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 16 S RANGE 37 E N.M.P.M.		10. Field and Pool, or Wildcat Lovington Paddock	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Ran gauge ring to 6350'. Perforated 5 1/2" with one 3/8" jet each at 6278, 6291, 6296, 6304, 6308, 6315 1/2, 6322 and 6328'. Ran 3" with packer. Set packer at 6352'. Spotted 84 gals. NE acid over lower (new) perforations. Set packer at 6257'. Treated with 916 gals. NE and 11 ball sealers. Balled out at 5000#. Ran 3", set at 6078', above all perforations. Established 1 1/4 BPM rate with oil at 5500#. Treated with 5000 gals. gelled retarded acid with 5000# 20-40 sand. Pumped 55 BO and 40 ball sealers. Treated with 10,000 gals. gelled retarded acid with 10,000# 20-40 sand. Maximum pressure 6000#, minimum 4200#, average rate 20.0 BPM. Pulled 3" with packer. Tagged top fillup at 6692'. Ran 2" tubing and set at 6284'. Swabbed 83 BLO and put well on pump. Pumped back all load. On 24 hour test ending on 3-2-65, pumped 74 BO and no water, GOR 986/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE TITLE Area Supt. DATE 3-4-65

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: