NEW MEXICO OIL CONSERVATION CORMISSION; C. Street of the process of the proce	NO. OF COPIES RECEIVED			<u>.</u>	Form C-103	
NEW MEXICO OIL CONSERVATION COMMISSION; C. Effective 1-95. LA-OCC 1-Pile	DISTRIBUTION				•	
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Tidewater Oil Company Tidewater Oil Company B. E. Shipp J. Address of Operator Bor 21/9, Biobbs, New Mexico Lovington Faddock Little free G 2173		DRY NOTICES AND REPOPRIES OF TO DEEPE CATION FOR PERMIT -" (FORM C-1	ORTS ON WELLS N OR PLUG BACK TO A DIFFERENT R 01) FOR SUCH PROPOSALS.)	ESERVOIR.	7. Unit Agreement	Name
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SON 249, Bobbs, New Next. 10. Finds and Frod, or Wilson Lovington Raddock Lovington Raddock Lovington Raddock Lovington Raddock Line, section 32 Township 16 S RAME 37 E Notice of Notice of Internation To: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMEDIAL NOTE PLUS AND ARABODS PLUS AND ARA	3. Address of Operator				l -	
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The Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABLY ADARDON FULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see rule 1108. Pulled rods and tubing. Ran gauge ring to 6350'. Perforated 5½" with one 3/8" jet each at 6278, 6291, 6296, 6304, 6308, 6315½, 6322 and 6328'. Ran 3" with packer. Set packer at 6352'. Spotted 84 gals. NE acid over lower (new) perforations. Set packer at 6257'. Treated with 916 gals. NE acid over lower (new) perforations. Set 5000½. Ran 3", set at 6078', above all perforations. Established 1½ BFM rate with 1011 at 5500½. Treated with 5000 gals. gelled retarded acid with 10,000 gals. galled retarded acid with 10,000	UNIT LETTER,_	FEET FROM THE	LINE AND	FEET FROM		
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TEMPORABILITY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Pulled rods and tubing. Ran gauge ring to 6350'. Perforated 5½" with one 3/8" jet each at 6278, 6291, 6296, 6304, 6308, 6315½, 6322 and 6328'. Ran 3" with packer. Set packer at 6352'. Spotted 8½ gals. NE and 11 bell sealers. Balled out at packer at 6257'. Treated with 916 gals. NE and 11 bell sealers. Balled out at 5000%. Ran 3", set at 6078', above all perforations. Established 1½ BFM rate with oil at 5500%. Treated with 5000 gals. gelled retarded acid with 5000% 20-40 sand. Pumped 55 Bo and 40 bell sealers. Treated with 10,000 gals. gelled retarded acid with 10,000% 20-40 sand. Maximum pressure 6000%, minimum 4200%, average rate 20.0 BFM. Pulled 3" with packer. Tagged top fillup at 6692'. Ran 2" tubing and set at 6284'. Swabbed 83 BLO and put well on pump. Pumped back all load. On 24 hour test ending on 3-2-65, pumped 7½ BO and no water, GOR 986/1. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By O. L. WADE ONE OF THE OTHER TOWN AND ADDRESS OF THE SUPPLY AREA Supt. DATE 3-4-65	DEDECRM REMEDIAL WORK	PLUG AND AF	BANDON REMEDIAL WORK	×	ALTERI	NG CASING
OTHER CASING TEST AND CEMENT JQB OTHER CASING TEST AND CEMENT JQB OTHER OT				G OPNS.	PLUG AN	D ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Nulled rods and tubing. Ran gauge ring to 6350'. Perforated 5½" with one 3/8" jet each at 6278, 6291, 6296, 6304, 6308, 63152, 6322 and 6328'. Ran 3" with packer. Set packer at 6352'. Spotted 84 gals. NE and 11 bell sealers. Balled out at 5000f. Ran 3", set at 6078', above all perforations. Established 14 BPM rate with oil at 5500f. Treated with 5000 gals. gelled retarded acid with 5000f 20-40 sand. Pumped 55 BO and 40 bell sealers. Treated with 10,000 gals. gelled retarded acid with 10,000f 20-40 sand. Maximum pressure 6000ff, minimum 4200ff, average rate 20.0 BPM. Pulled 3" with packer. Tagged top fillup at 6692'. Ran 2" tubing and set at 6284'. Smabbed 83 BLO and put well on pump. Pumped back all load. On 24 hour test ending on 3-2-65, pumped 74 BO and no water, GOR 986/1.	=	CHANGE PLA				
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Pulled rods and tubing. Ran gauge ring to 6350'. Perforated 52' with one 3/8" jet each at 6276, 6291, 6296, 6304, 6308, 63152, 6322 and 6328'. Ran 3" with packer. Set packer at 6352'. Spotted 84 gals. NE and 11 bell sealers. Balled out at 5000#. Ran 3", set at 6078', above all perforations. Established 14 BFM rate with oil at 5500#. Treated with 5000 gals. gelled retarded acid with 5000# 20-40 sand. Pumped 55 BO and 40 bell sealers. Treated with 10,000 gals. gelled retarded acid with 10,000# 20-40 sand. Maximum pressure 6000#, minimum 4200#, average rate 20.0 BFM. Pulled 3" with packer. Tagged top fillup at 6692'. Ran 2" tubing and set at 6284'. Swabbed 83 BLO and put well on pump. Pumped back all load. On 24 hour test ending on 3-2-65, pumped 74 BO and no water, GOR 986/1. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By G. L. WADE Title Area Supt. DATE 3-4-65	PULL OR ALTER CASING	CHANGE FEAT	<u> </u>			
Pulled rods and tubing. Ran gauge ring to 6350'. Perforated 5½" with one 3/8" jet each at 6278, 6291, 6296, 6304, 6308, 6315½, 6322 and 6328'. Ran 3" with packer. Set packer at 6352'. Spotted 84 gals. NE acid over lower (new) perforations. Set packer at 6257'. Treated with 916 gals. NE and 11 ball scalers. Balled out at 5000#. Ran 3", set at 6078', above all perforations. Established 14 BPM rate with oil at 5500#. Treated with 5000 gals. gelled retarded acid with 5000# 20-40 sand. Pumped 55 BO and 40 ball scalers. Treated with 10,000 gals. gelled retarded acid with 10,000# 20-40 sand. Maximum pressure 6000#, minimum 4200#, average rate 20.0 BPM. Pulled 3" with packer. Tagged top fillup at 6692'. Ran 2" tubing and set at 6284'. Swabbed 83 BLO and put well on pump. Pumped back all load. On 24 hour test ending on 3-2-65, pumped 74 BO and no water, GOR 986/1.						
Pulled rods and tubing. Ran gauge ring to 6350'. Perforated 5½" with one 3/8" jet each at 6278, 6291, 6296, 6304, 6308, 6315½, 6322 and 6328'. Ran 3" with packer. Set packer at 6352'. Spotted 84 gals. NE acid over lower (new) perforations. Set packer at 6257'. Treated with 916 gals. NE and 11 ball sealers. Ralled out at 5000#. Ran 3", set at 6078', above all perforations. Established 14 BPM rate with oil at 5500#. Treated with 5000 gals. gelled retarded acid with 5000# 20-40 sand. Pumped 55 BO and 40 ball sealers. Treated with 10,000 gals. gelled retarded acid with 10,000# 20-40 sand. Maximum pressure 6000#, minimum 4200#, average rate 20.0 BPM. Pulled 3" with packer. Tagged top fillup at 6692'. Ran 2" tubing and set at 6284'. Swabbed 83 BLO and put well on pump. Pumped back all load. On 24 hour test ending on 3-2-65, pumped 74 BO and no water, GOR 986/1.	OTHER					
Original Signed By SIGNED C. L. WADE TITLE Area Supt. DATE 3-4-65	Pulled rods and each at 6278, 66 Set packer at 6257' 5000#. Ran 3", oil at 5500#. 'Pumped 55 BO answith 10,000# 20 BPM. Pulled 3" 6284'. Swabbed	291, 6296, 6304, 63 352'. Spotted 84 g . Treated with 916 set at 6078', abov Treated with 5000 g d 40 ball sealers40 sand. Maximum with packer. Tags 83 BLO and put wel	als. NE acid over legals. NE acid over legals. NE and 11 baie all perforations. als. gelled retarded Treated with 10,000 pressure 6000#, minimal top fillup at 661 on pump. Pumped	oyer (new) pll sealers. Established acid with 0 gals. gellimm 4200%, 92'. Ran 2'hack all los	perforations. Balled out d 14 BPM rat 5000# 20-40 led retarded average rate ' tubing and	set at the sand. acid 20.0 set at
	Original Sig	gned By	Annual Comb	belief.	2	4 5
	SIGNED C. L. WA	TON TON	TITLE Area Supt.		DATE	<u> </u>
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CONDITIONS OF APPROVAL, IF ANY: