

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during the first month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 9/29/59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company B. E. Shipp, Well No. 1, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G, Sec. 32, T. 16S, R. 37E, NMPM, Lovington Paddock Pool
Unit Letter

Lea County. Date Spudded 5/29/53 Date Drilling Completed 7/29/53

Please indicate location:

Elevation 306 G.L. Total Depth 3470 PBD 6980

Top Oil/Gas Pay 6185 Name of Prod. Form. Paddock

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 6185-37', 6208-16', 6225-47'

Open Hole Depth Casing Shoe Tubing 6253

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 103.7 bbls. oil, 4.5 bbls water in 24 hrs, 0 min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Size	Feet	Sax
13-3/8	293	350
8-5/8	3397	1300
5-1/2	5268	1000
5-1/2 liner hung		3201

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 2,000 gal. acid, 5,000 gal. murifrac, 5000# sand.

Casing Tubing Date first new Press. 1100 Press 3000 oil run to tanks 9-23-59

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None in area.

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Tidewater Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By:
H. P. SHACKELFORD
(Signature)

By: _____
Engineer District _____

Title: _____ Area Supr.
Send Communications regarding well to:

Title _____

Name: H. P. Shackelford

Address: Box 547 Hobbs, N. M.