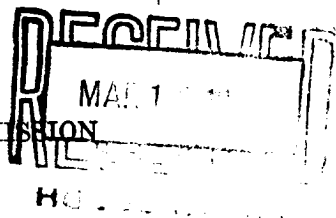


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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Tide Water Associated Oil Company

Drawer KK, Hobbs, New Mexico

State "P"

Company or Operator

2

25/4

32

Address

T 16-2

Lease

Levington

Lee

County.

R. 37-5, N. M. P. M., Field, Lee County.

Well is 600 feet south of the North line and 2,510 feet west of the East line of SW/4 of Sec. 32

If State land the oil and gas lease is No. B-7037 Assignment No.

If patented land the owner is, Address

If Government land the permittee is, Address

The Lessee is Tide Water Associated Oil Company, Address As above

Drilling commenced December 8th, 1946 Drilling was completed January 27th, 1947

Name of drilling contractor Coats &amp; Foster, Address Lubbock, Texas

Elevation above sea level at top of casing 3,611 feet.

The information given is to be kept confidential until Not confidential 19.

## OIL SANDS OR ZONES

No. 1, from 4670' to 4900' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None shown on log to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8" CD	36#	Slip Jt.	Armco	320'	Armco				
8-5/8" CD	22#	8-Rd	MTS	2097'	Larkin				
5-1/2" CD	15.5#	8-Rd	"	4676'	Larkin		5-1/2" x 2" American Type G control head packer set @ 4507'.		
2-3/8" CD	4.7#	8-Rd.	Pitts.	4894'					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	518'	300	Halliburton		
11"	8-5/8"	2096'	200	"		
7-3/8"	5-1/2"	4458'	400	"		

## PLUGS AND ADAPTERS None

Heaving plug—Material Length Depth Set  
Adapters—Material Size

## RECORD OF CHEMICAL TREATMENT - Acid

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Chemical Process	1,000 gals.	1/29/47	4685-4900'	
		" "	2,000 "	1/30/47	4685-4900'	

Results of shooting or chemical treatment See production test below.

## RECORD OF DRILL-STEM AND SPECIAL TESTS - None taken

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 4,900' feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing February 9th, 1947  
The production of the first 24 hours was 49.71 barrels of fluid of which 99.9 % was oil; 0 % emulsion; 0 % water; and 1/10 of 1 % sediment. Gravity, Be API 33.2  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas No test  
Rock pressure, lbs. per sq. in. No test

## EMPLOYEES

H.A. Wells, Driller E.K. Tongue, Driller  
John Wells, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th day of March, 1947

Hobbs, New Mexico

3/8/47

Place

Date

Name

E.O. Gossberry, Foreman

Position

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	65	65	Caliche, Sand, Shale
65	848	178	Sand, Shells
843	337	94	Shale, Shells & Red Bed
337	595	258	Red Bed & Shells
595	749	154	Shale, Sand & Shale
749	1242	493	Red Bed, Shale & Shells
1242	1342	100	Shale, Red Bed, Shells
1342	1434	92	Shale, Shells & Red Bed
1434	1606	172	Red Bed, Shale and Shells
1606	1708	102	Shale, Shells & Red Bed
1708	1789	81	Shale, Red Bed, Shells
1789	1994	205	Shale, Sand & Red Bed
1994	2032	38	Red Bed, Anhydrite, Shells
2032	2180	148	Anhydrite
2180	2269	89	Anhydrite, Salt
2269	2489	221	Salt, anhydrite, Shells
2480	2740	260	Shells, SMK Salt & Anhydrite
2740	2920	180	Salt & Anhydrite
2920	3016	96	Anhydrite & Salt
3016	3040	24	Salt & Anhydrite
3040	3128	88	Anhydrite, Shells
3128	3205	77	Anhydrite & Salt
3205	3337	132	Anhydrite & Gyp
3337	3370	33	Anhydrite
3370	3509	139	Anhydrite & Gyp
3509	3602	93	Anhydrite, Shale, Gyp
3602	3633	31	Anhydrite & Gyp
3633	3682	50	Anhydrite, Gyp, Shale
3682	4016	128	Anhydrite & Gyp
4016	4134	118	Anhydrite, Gyp & lime shells
4134	4167	33	Anhydrite, Gyp & Lime
4167	4242	75	Anhydrite & Gyp
4242	4290	48	Anhydrite, Gyp & Lime Shells
4290	4315	25	Anhydrite, Gyp, Lime
4315	4334	19	Gyp & Anhydrite
4334	4364	30	Anhydrite, Gyp, Lime
4364	4385	21	Anhydrite, Gyp & Lime Shells
4385	4420	35	Anhydrite & Lime Shells
4420	4458	38	Anhydrite, Lime, Gyp
4458	4515	57	Anhydrite, Gyp & Lime Shells
4515	4567	52	Anhydrite, Lime & Gyp
4567	4900 TD	333	Lime

FORMATION TOPS:

Anhydrite	3,080'
Top Salt	2,100'
Base Salt	2,870'
Brown Lime	3,240'
Oil Pay	4,670'