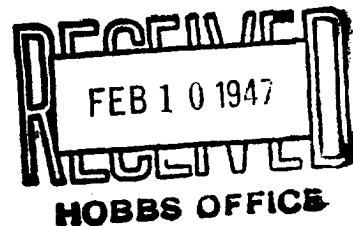


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



DUPLICATE

Submit this report in duplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

February 10th, 1947

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Tide Water Associated Oil Company State **TP** Well No. **2** in the _____
Company or Operator Lease
SM/4 of Sec. **32**, T. **16S**, R. **37E**, N. M. P. M.,
Lovington Field, **Lea** County.

The dates of this work were as follows: **January 31st and February 2nd, 1947**

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on **January 21**, 19 **47**
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

4-3/4" hole was carried from 4,655' to total depth of 4,900'. Schlumberger survey was then run, and well tested by swabbing, made 1 bbl of oil per hour. Treated with 1,000 gallons of Chemical Process 15% H.C. Acid. On swab recovery was 1.5 bbls per hour. Well was then treated with 2,000 gallons Chemical Process 15% H.C. acid, and recovery by swabbing was approximately 3 bbls per hour. Tubing was pulled and American flow packer with flow tool was set at 4,507'. On initial test well made 48.71 bbls of oil out .2 of 1%. Tubing pressure flowing 100#, casing 0. GGR 1205/1 Gas volume 58,507 cu. ft.

Witnessed by **H.G. Westberry** **Tide Water Associated Oil Co.,** **Foreman**
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

10th day of **February**, 19 **47**

Name **H. Westberry**

Position **Foreman**

Representing **Tide Water Associated Oil Company**
Company or Operator

My commission expires **Oct. 24, 1949**

Address **Drawer KK, Hobbs, New Mexico**

Remarks:

APPROVED

Date **FEB 10 1947**

Roy. Yarbrough
Name
Oil & Gas Inspector
Title

Orig. & 2-cc to Oil Cons. Comm.
cc- Tulsa, Houston, Midland, File