Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

_ DATE _

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088	WELL API NO. 30-025-05387
	5. Indicate Type of Lease

P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. B-7897	
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN (DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A 7 Lease Name or Unit Agreement Name	
	State "P"	
1. Type of Well: OIL GAS WELL OTHER Disposa		
2. Name of Operator	8. Well No.	
Texaco Exploration and Production Inc.	. 1	
3. Address of Operator	9. Pool name or Wildcat	
P.O. Box 730 Hobbs, New Mexico 88240	Lovington Abo	
4. Well Location		
Unit Letter P: 660 Feet From The South Line and 660 Feet From The East Line		
160 27E Ioo		
Section 32 Township 16S Range 37E NMPM Lea County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		
(/////////////////////////////////////		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK XX ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CEMENT JOB		
OTHER:	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed		
work) SEE RULE 1103. 11/07/91 - 11/18/91		
4		
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\sim 0 COM \sim 1 F \sim 0 V		
the second second and the first on pieces DRD		
6. TOH w/pkr, TIH w/new pkr & set @ 5000°, attempted to test between pkr & kBr, would not hold.		
$$ 0 0001 0 11 1 1 \pm - \pm 02601 topted to 700# 0V		
1 1 5 007(1 + 00071		
8. Isolated csg leak from 82/6 to 8307, pressured up to 1000%, csg pressure went to zero in 37 min., took chart to NMOCD.		
1 to the second stripler cot @ 8270'		
$\frac{1}{2}$		
tailpipe @ 8675'. Circ hole w/300 bbls pkr fluid, tested pkr w/300 PSI on 30		
minute chart, OK. Put well back on disposal. Completion date 11-18-91.		
mining chair. Or, full well back on gropod	sal. Completion date 11-18-91.	
The section that the information shows is true and complete to the best of my knowledge and	sal. Completion date 11-18-91.	
I hereby certify that the information above is true and complete to the best of my knowledge and	sal. Completion date 11-18-91.	
I hereby certify that the information above is true and complete to the best of my knowledge and	sal. Completion date 11-18-91.	
I hereby certify that the information above is true and complete to the best of my knowledge and SIGNATURE	sal. Completion date 11-18-91.	
I hereby certify that the information above is true and complete to the best of my knowledge and	sal. Completion date 11-18-91. belief. Engineer's Assistant DATE 11-19-91	

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APPROVED BY ---

