

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Disposal Well
2. Name of Operator Getty Oil Company
3. Address of Operator P. O. Drawer DD, Levelland, Texas 79336
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16-S</u> RANGE <u>37-E</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name State "P"
9. Well No. No. 1
10. Field and Pool, or Wildcat Lovington Abo

15. Elevation (Show whether DF, RT, GR, etc.) 3799' D.F.

12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☒ Open additional disposal zone
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This work was done following the approval for additional disposal capacity. RUPU, POH w/ 3 1/2" tbg. Set retrievable BP @ 8905'. Perforated additional interval 8877-8903' and 8749'-8859' w/ 2-1/2" JSPF. RIH w/ pkr and BP retrieving tool. Set packer at 8699'. Pressured annulus to 500#. Pumped 200 BFW then acidized new perfs with 6000 gals 20% NEFE HCL using 700# rock salt in 3 equal stages. Avg. P - 2200#, AIR 9.5 BPM, ISIP - 650#, 15 min SIP vacuum. POH w/ pkr and BP. Ran HOWCO R-4 injection packer on 3 1/2" IPC tbg. Set pkr, pump 40 Bbls pkr fluid down casing. Back on disposal. Now total disposal interval is 8749-9300'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. L. Dietrich TITLE Area Engineer DATE 11-30-82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE JAN 17 1983