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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name State "P"
3. Address of Operator P. O. Drawer DD, Levelland, Texas 79336		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Lovington Penn, East
15. Elevation (Show whether DF, RT, GR, etc.) 3799' D. F.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to SWD</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. This work was done to convert this well to disposal in the lower ABO formation. (Oil Conservation Case No. 7506 and Order No. R-6965). RUPU. POH w/ rods, tubing and pump. Ran gauge ring and junk basket to 10,650'. Ran cast iron Bridge Plug and set @ 10,609'. Perfed 8900-9300', one shot per 10'. Dumped 6 sx of cement on Bridge Plug. Tagged PBTD @ 10,550'. Set packer @ 9502' to acidize. Tested Bridge Plug at 1000 psi, ok. Pumped 5000 gal 15% NEFE HCL w/ 80 ball sealers. Well only took 3/4 BPM on Vacuum. Ran GR-CNL-CCL and then perfed at 8906', 15, 18, 23, 28, 33, 37, 70, 9014, 53, 58, 64, 98, 9124', 34, 42, 50, 60, 68, 9256, and 86'. (21 shots). Ran packer and 3 1/2" plastic coated tubing. Prepared to acidize, annulus would not hold pressure. Set Bridge Plug at 8807'. Found casing leak at 5049-64'. Squeezed hole with 50 sx class "C" w/ Halad 9. Left shut in 20 hrs. Drilled out cement and cleaned hole to 8807'. Tested squeeze @ 1000 psi. o.k. Retrieved Bridge Plug and RIH with 3 1/2" IPC tubing and packer. Circulated packer fluid and set @ 8815'. Acidized w/ 5000 gal 15% NEFE HCL w/ 200# rock salt. Shut in 2 hrs. Ran step rate test. No indication of fracturing. 2 BPM for 3 min - 0 psi; 4 1/4 BPM for 6 min - 0 psi; 5 1/4 BPM for 10 min - 450 psi; 6.2 BPM for 7 min - 750 psi; 8.2 BPM for 8 min - 1450 psi; 9.9 BPM for 4 min - 2150 psi. Ready for injection 10-27-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. L. Dietrich FL Dietrich AREA ENGINEER DATE 10-27-82

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPR.

CONDITIONS OF APPROVAL, IF ANY:

DATE NOV 3 1982

RECEIVED

NOV 2 1982

O.C.D.  
HOBBS OFFICE