

BAROID TREATING CHEMICALS

						SHEET NUMBER	
COMPANY Getty Oil Co.						DATE 12-7-81	
WELL NO. #4				COUNTY OR PARISH Lea Co.		STATE N.M.	
CASE OR UNIT STAIR		WELL(S) NAME OR NO.		WATER SOURCE (FORMATION)			
Lovington ABO							
DEPTH, FT.	BHT, F	SAMPLE SOURCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY	
DATE SAMPLED 12-7-81		TYPE OF WATER					
		☒ PRODUCED ☐ SUPPLY ☐ WATERFLOOD ☐ SALT WATER DISPOSAL					

WATER ANALYSIS PATTERN

(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)

Na ⁺ 20	15	10	5	0	5	10	15	20 Cl ⁻
Ca ⁺⁺								HCO ₃ ⁻
Mg ⁺⁺								SO ₄ ⁼
Fe ⁺⁺⁺								CO ₃ ⁼

DISSOLVED SOLIDS

	me/l*	mg/l*
TOTAL HARDNESS	106	
Calcium, Ca ⁺⁺	82	1,640
Magnesium, Mg ⁺⁺	24	293
Iron (Total) Fe ⁺⁺⁺		
Sodium, Na ⁺		0
Sodium, Na ⁺ (calc.)	458.0	10,530

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	mg/l*
Carbon Dioxide, CO ₂	mg/l*
Oxygen, O ₂	mg/l*

PHYSICAL PROPERTIES

pH	8.0
Eh (Redox Potential)	MV
Specific Gravity	
Turbidity, JTU Units	
Total Dissolved Solids (calc.)	33,644 mg/l*
Stability Index @ 68 F	+1.59
@ 122 F	+2.26
CaSO ₄ Solubility @ 68 F	49 mg/4* me/l
@ 104 F	50 mg/4* me/l
Max. CaSO ₄ Possible (calc.)	54 mg/4* me/l
Max. BaSO ₄ Possible (calc.)	mg/l*
Residual Hydrocarbons	ppm (Vol/Vol)

	me/l*	mg/l*
Chloride, Cl ⁻	478.9	17,000
Sulfate, SO ₄ ⁼	54.0	2,590
Bicarbonate, CO ₃ ⁼	0	0
Carbonate, HCO ₃ ⁻	24.2	1,480
Hydroxyl, OH ⁻	0	0
Sulfide, S ⁼	6.9	111

PENDING SOLIDS (QUALITATIVE)

Hydrogen Sulfide ☐ Iron Oxide ☐ Calcium Carbonate ☐ Acid Insoluble ☐

REMARKS AND RECOMMENDATIONS:

Corrosion rate high. Well needs evaluation.

* NOTE: me/l and mg/l are commonly used interchangeably for ppm and mg/l respectively. Where ppm and mg/l are used, corrections should be made for specific gravity.

ENGINEER Washington	DIST. NO. 821	ADDRESS Denver City, TX	OFFICE PHONE 393-3938	HOME PHONE 592-8212
ANALYZED C. Medlock	DATE 12/10/81	DISTRIBUTION ☐ CUSTOMER ☐ AREA OR ☐ DISTRICT OFFICE ☐ BTC ENGINEER OR ☐ BTC LAB ☐ BTC SALES SUPERVISOR		