NO. OF COPIES REC	EIVED		
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SANTA FE			
FILE			
U.S.G.S.			L
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator Tidews	ter O	11 (Coss
Address			

January 28, 1965, (1965)

Area Supt.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

SANTATE	KEQUES!	AND	Effective 1-1-65
FILE	AUTUODIZATION TO TD	ANSPORT OIL AND NATURAL	GAS
U.S.G.S.	AUTHORIZATION TO TR	ANDFUR I UIL AND NATURAL	UNU
LAND OFFICE OIL	1		
TRANSPORTER GAS	1		
	4		
PRORATION OFFICE	1		
PRORATION OFFICE	J		= -
Tidewater Oil Com	pany		
Address			
Box 249, Hobbs, N			
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		and well designation.
Recompletion.	Oil Dry C	F5	
Change in Ownership	Casinghead Gas Cond	ensate	
change of ownership give name			
nd address of previous owner			
	Y DAGE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool N	Name, Including Formation	Kind of Lease
State P	1	Lovington Penn	State, Federal or Fee
Location			
	Feet From The South L	ine and 660Feet From	The Fast
Unit Letter P ;60	Feet From The Double		
To	wnship 16 S Range	37 E , NMPM, L	Coun
Line of Section 32 , To			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	GAS	roved copy of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate	Address (Otte data out to	
Texas New Mexicol	Apeline Company	Box 1510, Midland, Ten	roved copy of this form is to be sent)
Name of Authorized Transporter of Co			
Skelly Oil Compar		Box 1135, Runice, New Is gas actually connected?	/hen
If well produces oil or liquids,	Unit Sec. Twp. Rge.		viieii
give location of tanks.	P 32 16 37	Yes	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool	Name of Froducing 1 dimension		
Perforations			Depth Casing Shoe
		ND CEMENTING BECORD	
		NO CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEF (N 3E)	
THE DAME AND DECEMBED	FOR ALLOWARIE (Test must h	e after recovery of total volume of load of depth or be for full 24 hours)	oil and must be equal to or exceed top
TEST DATA AND REQUEST OIL WELL	able for this	s depth or be for full 24 hours)	7/6
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	566./
		Carolina Processino	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
	Ou Phia	Water-Bbls.	Gas • MCF
Actual Prod. During Test	Oil-Bbls.		
GAG WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	NGE	OII CONSER	VATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	1	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	APPROVED.	, 19
	d regulations of the Oil Conservati	ven C	
above is true and complete to	the best of my knowledge and beli	····	
-		TITLE	
Oniminal Ci	A D.	(1)	
Original Signed By		This form is to be filed	in compliance with RULE 1104.
C. L. WADE			llowable for a newly drilled or dee mpanied by a tabulation of the dev
(Signature)		tests taken on the well in ac	ccordance with MOLE !!!
		11	to dilled out completely for

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply.