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NEW MEXICO OIL CONSERVATION COMMISSION

Orig & 3cc: **W493C**
lcc: **File**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7897	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GENTRY OIL COMPANY	8. Farm or Lease Name State "F"
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER F , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 16N RANGE 37E NMPM.	10. Field and Pool, or Wildcat B. Livingston Perno Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3799 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing 2-21-69. Ran Dresser Atlas GR/N collar logs. Perforated 7" casing 10,712-34 and 10,742-52' with two jets per foot. Set new Model D production packer at 10,981', 12' above old Model D packer. Ran tubing and latched into Model D packer with tailpipe with seating nipple with plug in it sticking through old Model D packer four feet. Perforated 7" casing with thru-tubing gun from 11,055 to 11,066' and 11,160 to 11,168'.

Treated new perforations above packer with 250 gals 15% acid followed w/3500 gals 28% Super X acid and 5000 gals 3% acid.

Treated perforations below packer with 3500 gals 28% Super X acid, 2000 gals 3% acid and flushed with 100 BB, 200# Unibonds in 250 gals gelled brine, 3500 gals 28% acid, 2000 gals 3% acid and flushed w/100 BB. Ran rods and started pumping 2-27-69. Pumping load fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade

TITLE Area Superintendent

DATE March 3, 1969

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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