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NEW MEXICO OIL CONSERVATION COMMISSION

4-286000
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-7897

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GRTTY OIL COMPANY	8. Farm or Lease Name State "P"
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO	9. Well No. 1
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lovington Penn East
15. Elevation (Show whether DF, RT, GR, etc.) 3799 NF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

State "P" Well No. 1 is presently pumping at 16 BOPD, which is near the economic limit. Proximity intervals in the main Pennsylvanian section have not been perforated while an upper member has not been produced. We propose to perforate these intervals and acidise as follows: Perforate 7" casing 10,712-34' and 10,742-52'. Run tubing with seating nipple, Baker seal assembly and sliding sleeve. Go through tubing, perforate Penn 11,055-66 and 11,160-68'. Test Model "B" packer by pressuring up on casing. Set plug in seating nipple, open sliding sleeve. Spot 250 gallons 15% acid down casing across perfs 10,742-52, and 10,712-34'. Break down, treat down casing as follows: 3500 gals 28% Super X acid, 5000 gals 3% acid. Overflush w/50-100 bbls. lease oil. Reverse clean, close sliding sleeve, test to 2000#, pull plug. Treat perfs 11,055-66, 11,080-11,100, 11,130-50 and 11,160-68 as follows: 3500 gals 28% Super X acid, 2000 gals 3% acid, 100-125 bbls. lease oil flush, 200# Unibonds (2 to 1 ratio BS90 wide range to buttons) in gelled acid, 3500 gals. 28% Super X acid, 2000 gals 3% acid, 100-125 bbls lease oil flush. Pull tubing, run completion tubing, pump and rods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade

TITLE Area Superintendent

DATE 2-17-69

APPROVED BY John W. Ryan

TITLE SW

DATE

CONDITIONS OF APPROVAL, IF ANY: