

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

APR 02 1951

OIL CONSERVATION COMMISSION
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

April 2nd, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tide Water Associated Oil Co. State "N" Unit Well No. 1-D in SE 1/4 SE 1/4
Company or Operator Lease

section 32, T. 16-S, R. 37-E, N.M.P.M. Wildcat Pool Lea County

Please indicate location:

Elevation 3,799' DF Spudded 10/19/50 Completed 3/30/51

Total Depth 12,572' P.B. 11,205'

Top Oil/Gas Pay 11,080' Top Water Pay None

Initial Production Test: Pump Flow 766.87 (BOPD or GPD)

Based on 766.87 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1/2"

Tubing (Size) 2-3/8" OD EUE @ 11,161 Feet

Pressures: Tubing 390 Casing None

Gas/Oil Ratio 1147 Gravity 43.5

Casing Perforations:

11,080' to 11,100, 11,130' to 11,150'

Unit letter: X

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	320	350
9-5/8"	4,988	3000
7" OD	11,960	750

Acid Record:

1,000 Gals 11,960 to 12,130

6,000 Gals 11,080 to 11,150

Gals to

Shooting Record.

Qts to

Qts to

Qts to

Show of Oil, Gas and water

S/ gas and distillate

S/ Oil

S/

S/

S/

S/

S/

Natural Production Test: 5 BOPH Pumping Flowing Flowing

Test after acid or shot: 35 BOPH Pumping Flowing Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 2,031
T. Salt
B. Salt 3,088
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4,698
T. Glorieta 6,103
T. Drinkard
T. Tubbs 7,722
T. Abo
T. Penn 10,597
T. Miss 11,604

Northwestern New Mexico

T. Devonian 12,500
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
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T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: _____

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: _____

Tide Water Associated Oil Company
Company or Operator

By: H.P. Shackelford
Signature

Position: District Foreman

Send communications regarding well to:

Name: H.P. Shackelford

Address: Drawer KK, Hobbs, New Mexico

APPROVED H - 2 ..1951

OIL CONSERVATION COMMISSION

By: Roy Yankovich

Title: Oil & Gas Inspector

COPIES: (10) Original & lcc to OCC

cc: Tulsa
Houston
Midland
Atlantic
Shell
Sinclair