

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.G. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05388
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 8-7897
7. Lease Name or Unit Agreement Name State "P"
8. Well No. 2
9. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	
4. Well Location Unit Letter L : 1980 Feet From The South Line and 380 Feet From The West Line Section 32 Township 16-S Range 37-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3822' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Abandon Paddock Zone, Squeeze SA Zone ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/11/92 - 5/14/92

1. MIRU. Tagged fill @ 8101' (PBSD @ 8260') Spt 10# brine gel fr 8101' - 6100'. Starting date 5-11-92.
2. Set CIBP @ 6100', capped w/ 35' Class C NEAT cmt. Perf 4 sqz holes @ 4400', spt 10# brine gel fr 6000'-4400'.
3. Set cmt ret @ 4353', est rate of 3 bbls @ 1300#. Pmp'd 500 gal Zone Loc, 15 bbls FW, & 75 sxs Class C cmt NEAT into perfs. Avg P = 1800#, AIR 3 BPM, Final P = 2100#. WOC, tagged plug.
4. Displaced hole fr 4300'-surf w/ 10# brine gel. Tested csg to 500# for 30 min, held OK. (Witnessed by NMOCD Representative Buddy Hill). Completion date 5-14-92.
5. Request Temporarily abandon well status through 5-19-97.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 5-19-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary
Abandonment Expires

5-19-97

MAY 21 1992

intent filed 1-27-92
will meet this

SA Agzd 5-14-92

CASE NO. 10154
Order No. R-9431
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(3) Prior to initiating injection within one-half mile of any of the wells shown on Exhibit "C", the applicant shall demonstrate by cement bond log or other acceptable means that these wellbores will not serve as a conduit for migration of injected fluid out of the injection interval.

(4) If any of the wells shown on Exhibit "C" are found inadequate to confine the injected fluid to the injection interval the applicant shall, prior to initiating injection within one-half mile of any of these wells, perform remedial cement operations on said wells in a manner which will assure that these wellbores will not serve as a conduit for migration of injected fluid to the satisfaction of the supervisor of the Hobbs district office of the Division.

EXHIBIT "C"
CASE NO. 10154
ORDER NO. R-9431

Operator	Lease	Well No.	Location	Sec-Twp-Rgc
Greenhill Petroleum Corp.	Lovington Paddock Ut.	18	2310' FNL - 330' FEL	35-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	32	1750' FSL - 1650' FEL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	39	810' FSL - 660' FEL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	40	810' FSL - 1980' FEL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	10	660' FNL - 2440' FEL	31-16-37
Greenhill Petroleum Corp.	Lovington Paddock Ut.	33	1650' FSL - 430' FEL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	67	2310' FSL - 660' FWL	06-17-37
Texaco Producing Inc.	State P	4	1650' FNL - 990' FWL	32-16-37
Texaco Producing Inc.	State O	10	3080' FNL - 440' FWL	31-16-37
Texaco Producing Inc.	State P	<u>2</u>	1980' FSL - 380' FWL	32-16-37
Texaco Producing Inc.	C. S. Caylor	4	2179' FNL - 2173' FEL	06-17-37