

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 8-7897
7. Lease Name or Unit Agreement Name State P
8. Well No. 2
9. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Texaco Producing Inc.	
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	
4. Well Location Unit Letter L : 1980 Feet From The South Line and 380 Feet From The West Line Section 32 Township 16S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3822' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 5-4-89 MIRU pulling unit. Install BOP. Run bit and scraper to 6025'. TOH. Set CIBP @ 6,000'. RIH with packer.
- 5-5-89 Test csg from 3955-6,000' to 3,000 psi-OK. Test csg from surface to 3955' to 500 psi-OK. Swab FL to 3955'. SION.
- 5-6-89 No fluid entry. Drill out CIBP @ 6,000'. RIH with pkr on 2 7/8" tbq. Spot 250 gals acid. Set pkr @ 5957'. Acidized Paddock perfs 6167-6320 with 2750 gals. 15% NEFE and 250# r.s. 3 BPM @ 2700#. Swab back load.
- 5-9-89 POH with tubing and packer. Run production equipment. Place well on production.
- 6-5-89 On 24 hr. OPT, pumped 16 BNO, 192 BFW, 12 MCFPD. Production prior to workover-SI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Hobbs Area Superintendent DATE 6-15-89  
TYPE OR PRINT NAME J. A. Head TELEPHONE NO. 397-3571

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY:

JUN 21 1989