

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease

State ☒ For ☐

5. State Oil & Gas Lease No.
8-7897

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name State P
3. Address of Operator P.O. Box 723, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER L 1980 South 330 West 32 16S 37E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3322' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIPU PU. NDWH. Install BOP.
2. GIH with 5-1/2" pkr and RBP. Set RBP at + 5470'. Dump 2 sx sand on RBP.
3. Spot 100 gallons of 15% HCL from 5370-5220'. POH with Pkr.
4. GIH with 5-1/2" cement retainer and set at + 5210'.
5. Squeeze casing leak with 125sx class "E" cement. POH with workstring.
6. GIH with 4-1/2" bit and drill out cement retainer and cement. Test squeeze to 1000 psi. POH.
7. GIH to retrieve RBP. POH.
8. GIH with 5-1/2" pkr. Acidize interval 6030-6320' with 3000 gallons of 15% NEFE. Swab back load.
9. Pump 2 drums CaCO₃ scale inhibitor. Shut in.
10. ND BOP. Install WH. RDP. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Sexton TITLE Hobbs Area Superintendent DATE 11-14-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

NOV 18 1988

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: