

OIL CONSERVATION DIVISION

P. O. BOX 2058

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-7897

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Recompletion		8. Farm or Lease Name State "p"	
2. Name of Operator Texaco Producing Inc.		9. Well No. 2	
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Lovington Paddock	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>380</u> FEET FROM		12. County Lea	
THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM			
15. Date Spudded 10/6/52	16. Date T.D. Reached 11/25/52	17. Date Compl. (Ready to Prod.) 1/11/88	18. Elevations (DF, RKB, RT, GR, etc.) 3783' GR
19. Elev. Casinghead ---	23. Intervals Drilled By Rotary Tools 0-8462'		
20. Total Depth 8462'	21. Plug Back T.D. 8260'	22. If Multiple Compl., How Many ---	25. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 6167'-6320' Lovington Paddock			27. Was Well Cored No
26. Type Electric and Other Logs Run GR/CNL, Electric			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	36	335'	17 1/2"
9 5/8"	40 & 43	3499'	12 1/4"
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
7", 23#	3345'	8444'	400
5 1/2", 12#	0	8357'	315
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 7/8" SN @ 6370'		TA @ 6112'	
31. Perforation Record (Interval, size and number) 6167', 73, 78, 85, 89, 97, 6200', 06, 16, 21, 31, 36, 39, 44, 49, 52, 57, 85, 89, 6300', 08, 16, 20 (24 intervals, 48 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6167'-6320'		15,000 gallons gelled 15% NEFE w/15,000# 20/40 sand	
33. PRODUCTION			
Date First Production 1/11/88	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 1/26/88	Hours Tested 24	Choke Size ---	Prod'n. For Test Period Oil - Bbl. 30 Gas - MCF 20 Water - Bbl. 146 Gas - Oil Ratio 666
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil Gravity - API (Corr.) 31.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By L. M. Lehman
35. List of Attachments			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

397-3571

SIGNED

Ja Head Dow

TITLE

Hobbs Area Superintendent

DATE

5/13/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2042 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3100 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3267 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4674 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6050 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8284 _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6167 _____ to _____ 6320 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surface Sand				
340	2028	1688	Red Beds				
2028	2160	132	Anhydrite and Red Beds				
2160	2930	770	Anhydrite and Salt				
2930	3693	763	Anhydrite				
3693	3960	267	Anhydrite and Lime				
3960	4744	784	Lime				
4744	5065	321	Lime and Sand				
5065	8462	3397	Lime				