

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Texaco Producing Inc.

Address
PO Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "P"	Well No. 2	Pool Name, including Formation Lovington Paddock	Kind of Lease State, Federal or Fee State	Lease No. B-7897
Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>380</u> Feet From The <u>West</u>				
Line of Section <u>32</u> Township <u>16S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) PO Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit : <u>M</u> Sec. : <u>32</u> Twp. : <u>16S</u> Rge. : <u>37E</u>
Is gas actually connected?	When : <u>1/11/88</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

397-3571

J. A. Head
(Signature)
Hobbs Area Superintendent

April 13, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 5 - 1988, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
		X					X		X
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
1/5/88 (workover)	1/11/88		8462'			8260'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
3822' DF	Lovington Paddock		6167'			6370'			
Perforations						Depth Casing Shoe			
39, 44, 49, 52, 57, 85, 89, 6300', 08, 16, 20 (24 6167', 73, 78, 85, 89, 98, 6200', 06, 16, 21, 25, 31, 36,						8357'			
TUBING, CASING, AND CEMENTING RECORD									
Int., 48 holes)									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
17 1/2"	13 3/8", 36#		335'			350 SXS.			
12 1/4"	7 5/8", 40 & 43#		3497'			1300 SXS.			
8 3/4"	7" liner, 23#		3345'-8444'			400 SXS.			
	5 1/2" liner, 17#		0-8357'			315 SXS.			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top bill. able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/11/88	1/26/88	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	---	---	---
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
176 barrels	30	146	20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size