

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-7897

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name State "P"
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>380</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3783' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU 1/5/88. Install BOP. Set CIBP at 8300'. Cap with 40' cement. New PBTD: 8260'.
- 2) Run GR-CNL 8260'-3500'. Perf Paddock with 4" casing gun with 2 JSPI: 6167', 73, 78, 85, 89, 97, 6200', 06, 16, 21, 26, 31, 36, 39, 44, 49, 52, 57, 85, 89, 6300', 08, 16, 20 (24 intervals, 48 holes).
- 3) TIH with packer to 6006'. Acidize perfs with 15000 gallons gelled 15% NE-FE and 15000# 20/40 sand and 25 ball sealers.
- 4) Run production equipment. Start pumping.
- 5) On 24 hour potential test ending 8:00 AM, 1/26/88. Pump 30. BO, 146 BW, 20 MCF, 666 GOR, Gravity 31.6° at 60°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE 2/24/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 29 1988

CONDITIONS OF APPROVAL, IF ANY:

shales & A limestone at (H. 00) S

HOBBS OFFICE
OCD
FEB 26 1988
RECEIVED