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LAND OFFICE		
OPERATOR		

3A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>

3. State Oil & Gas Lease No.

B-7897

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

4. Type of Work

4. Type of Well DRILL ☐ DEEPEN ☐ PLUG BACK ☒
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Unit Agreement Name

8. Firm or Lease Name

State P

9. Well No.

2

5. Name of Operator

Texaco Producing Inc.

6. Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat

Lovington Paddock

11. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE

NO 380 FEET FROM THE West LINE OF SEC. 32 TWP. 16-S SEC. 37-E NMPM

12. County

Lea

1. Elevations (Show whether DF, KI, etc.)	21A. Kind & Status Plug. Bond	19. Proposed Depth	19A. Formation	20. Rotary or C.T.
3783 GR	Blanket	8462'	Paddock	Pulling Unit
22. Approx. Date Work will start				
April 20, 1987				

3.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	36#	335'	350	Circulated
12-1/4"	9-5/8"	40# & 43#	3499'	1300	Circulated
8-3/4"	7" Liner	23#	3345'-8444'	400	5840 (T.S.)
7" Casing	5-1/2" Liner	17#	Surf.-8357'	315	2850 (T.S.)

This well is currently completed in the Lovington Abo. It is proposed to plug back and re-complete in the Lovington Paddock.

1. MIRU. Install BOP.
2. Pull subpump.
3. Set CIBP @ +8300'. Cap w/35' cement. New PBTD 8265'.
4. Test casing to 1000#.
5. Run GR-CNL-CCL from 8265'-3500'. Pick perms.
6. Perforate Paddock formation 6142'-6350' w/4" casing gun w/2 JSPI. (Estimated 20 intervals, 40 holes).
7. GIH w/packer to +6000'. Load backside.
8. Acidize Paddock perms w/1500 gallons 15% NEFE. Swab back load.
9. Fracture Paddock perms w/60,000 gallons of 30# crosslinked gel and 120,000 Lb of 20-40 sand @ 20 BPM and 3200 PSI.

Continued on Page 2

ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE SLOWOUT PREVENTION PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. J. Seeman

Title District Petroleum Engineer Date 3/31/87

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE APR 2 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

Recompleted

STATE P WELL NO. 2
LOVINGTON PADDOCK FIELD
LEA COUNTY, NEW MEXICO

Attachment to Form C-101

10. Shut-in 2 hours.
11. Flow back load.
12. Place on production.

All distances must be from the outer boundaries of the Section.

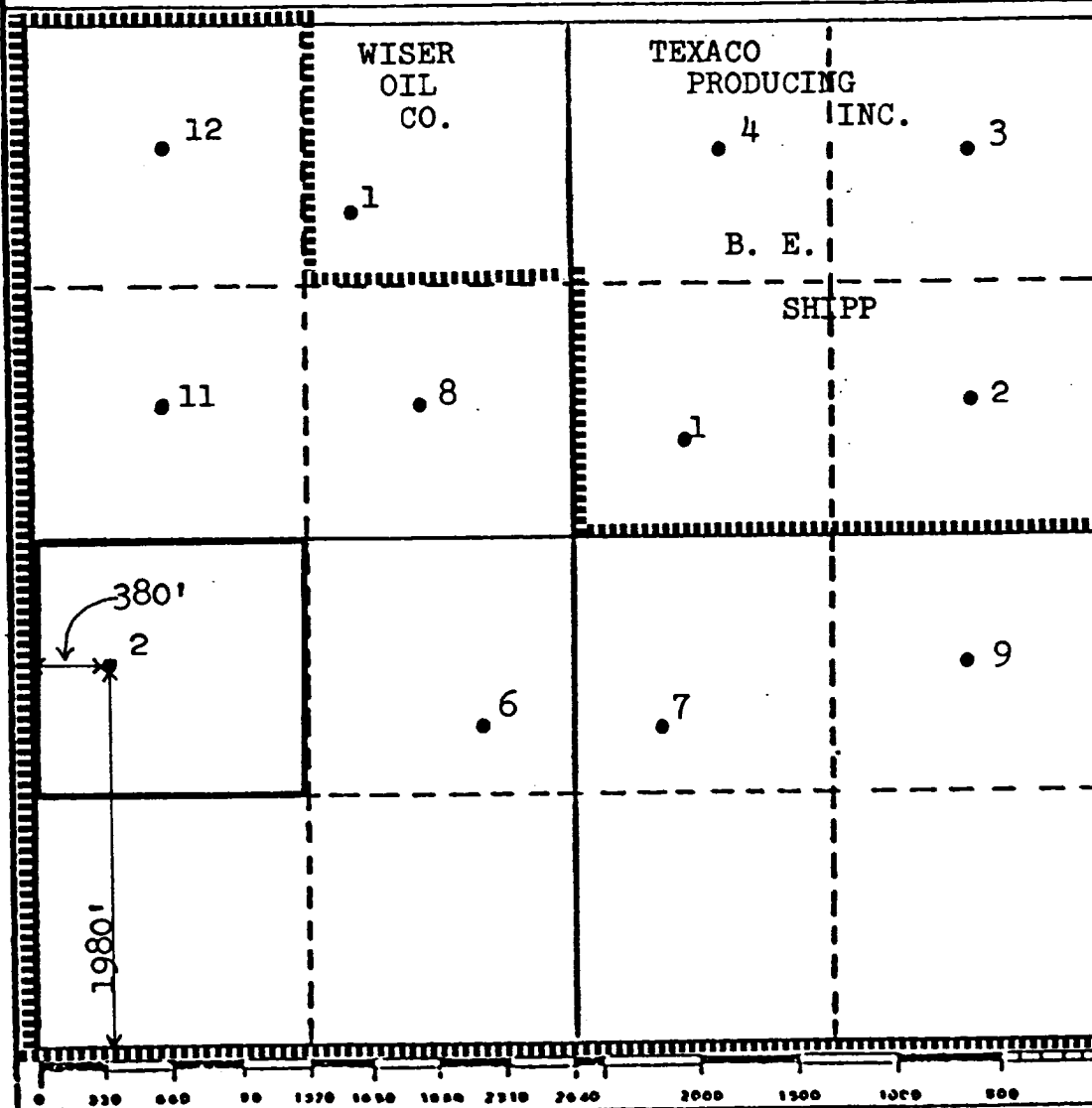
Operator Texaco Producing Inc.			Lease State P		Well No. 2
Unit Letter L	Section 32	Township 16-S	Range 37-E	County Lea	
Actual Postage Location of Well: 1980 feet from the South line and 380 feet from the West line					
Ground Level Elev. 3783'	Producing Formation Paddock		Pool Lovington Paddock		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

L. J. Seeman

Name

L. J. Seeman

Position

District Petroleum Eng.

Company

Texaco Producing Inc.

Date

March 31, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

RECEIVED
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