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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Getty Oil Company		7. Unit Agreement Name
3. Address of Operator P. O. Drawer DD, Levelland, Texas 79336		8. Form or Lease Name State "p"
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>380</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 3822' D.F.		10. Field and Pool, or Wildcat Lovington Abo
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOG <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This work was to squeeze off water being produced through perfs 8312-8365' (12 holes). Pulled sub-pump, set E-Z drill retainer @ 8241'. Pressured csg to 500 psi, pumped 100 sx class "H" cement w/ 5% Halad 9 and 100 sxs class "H" Neat into perfs. No pressure, overdisplaced w/ 5 Bbls of water. WOC 5 hrs. Pumped 100 sxs class "H" w/ 2% CaCl plus 200 sx class "H" Neat. Squeezed w/ 3000 psi. Pulled out of retainer and reversed out 200 sx. Drilled out retainer cement, Cal seal plug, and sand to 8420'. Circulated clean and reran sub-pump. Return to production on 6-17-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clark Richards Clark Richards TITLE Operations Engineer DATE 6-30-83

ORIGINAL SIGNED BY EDDIE SEAY  
 REVIEWED BY OIL & GAS INSPECTOR TITLE \_\_\_\_\_ DATE JUL 8 1983  
 CONDITIONS OF APPROVAL, IF ANY: