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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-LOCATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Drawer DD, Levelland, Texas 79336
4. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 1980 380 FEET FROM
THE East West LINE, SECTION 32 TOWNSHIP 16S RANGE 37E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
State "P"
9. Well No.
#2
10. Field and Pool, or Wildcat
Lovington Abo
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3822' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: ☐ PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
☐ PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOG ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. This work was done to stimulate and open additional pay prior to running a submersible pump. RUPU. POH w/ rods, tbg and pump. Ran GR/CCL 8421' (PBTD) to 8000'. Perf 5 1/2" csg. 8312', 16, 20, 24, 28, 32, 44, 48, 52, 56, 60 and 64' (12 shots). Dumped frac sand 8421-8372 (8' above old perfs). While going in hole to acidize tbg parted, recovered all of fish. RIH w/ Model "R" 5 1/2" pkr w/ 1 jt tail pipe. Spot acid over perfs (8312-64). Set pkr @ 8191'. Load annulus to 500 psi then acidized w/ 3000 gal 20% retarded NEFE and 25 ball sealers. Avg. pressure - 1300 psi, AIR - 3.0 BPM, ISIP - 0 psi. Swabbed 188 BLW and 41 BFW. Ran 3 3/4" sand pump and cleaned out (8372'-8410') to PBTD. GIH w/ tbg and pkr. Set pkr at 8191'. Load annulus to 500 psi then acidizing with 1000 gal wtr, 100 gal brine w/ 200 lb rock salt followed by 3 stages of 1000 gal 20% NEFE retarded separated by 100 gals of 2#/gal rock salt brine. Entire job over flushed with 75 bbls. water. Max. pressure - 90 psi, AIR - 5 BPM, ISIP - 0 psi, POH. Ran 200 HP submersible pump and set @ 8235'. Resumed production on 11-12-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. L. Dietrich TITLE Area Engineer DATE 1-11-83
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPR. TITLE DATE JAN 17 1983

CONDITIONS OF APPROVAL, IF ANY: