

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name State "P"	
9. Well No. 2	
10. Field and Pool, or Wildcat Lovington Abo	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Getty Oil Company
3. Address of Operator P. O. Drawer DD, Levelland, Texas 79336
4. Location of Well UNIT LETTER L, 1980' FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE, SECTION 32 TOWNSHIP 16S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3822' D.F.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. This work is being done to stimulate and open additional pay prior to running a submersible pump. The following procedure will be followed:

1. RUPU, pull rods and tubing.
2. Run Gr/CCL and correlate to SP log
3. RIH w/ csg-gun and perf 8312', 16, 20, 24, 28, 32, 44, 48, 52, 56, 60 & 64
4. RIH w/ CCL and sand dump Bailer. Sand back to 8372'
5. RIH with sawtooth collar and 200' of tail pipe, set pkr @ 8090'.
6. Pressure back side to 500 psi with treated 2% KCL water.
7. Pump 1000 gals. treated 2% KCL water (Load and establish rate)
8. Treat perfs 8312' to 8364' w/ 3000 gals. 20% NEFE Retarded acid and 25 ball sealers. Flush to top perfs with 2% KCL water. Shut in 2 hours. Swab back load, unseat pkr.
9. Reverse out sand and balls, then PUH and set Pkr @ 8090' (to treat all perfs.)
10. Pump 2000 gals treated 2% KCL water.
11. Pump water block: 400 gals Kerosene - 455 gals. Divert A - 400 gals Kerosene.
12. Treat perfs. 8312-8410' in two stages: 1500 gals 20% NEFE Retarded acid, 1000 gals treated 2% KCL water (overflush), then 100 gals of gelled saturated brine with 2#/gallon rock salt. (Repeat acid and overflush).
13. Flush to base of perfs with 2% KCL water. Shut in 2 hrs.
14. Swab acid water back.
15. POH w/ wrk string and packer.
16. GIH w/ sub-pump on 2 7/8" N-80 tubing w/ special clearance couplings.- This work to be done in September.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clark Richards TITLE Associate Engineer DATE 8-24-82

APPROVED BY ORIGINAL SIGNED BY
CONDITIONS OF APPROVAL, IF ANY:
JERRY SEXTON

TITLE _____ DATE AUG 26 1982