

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. The horizontal axis (x-axis) is labeled with numbers 1 through 10 at the bottom. The vertical axis (y-axis) is labeled with numbers 1 through 10 on the left side. The origin (0,0) is at the bottom-left corner.

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Tide Water Associated Oil Company State of OH (Lease)
(Company or Operator)
Well No. 2-D, in NW 1/4 of SE 1/4, of Sec. 36, T. 16-S, R. 37-E, NMPM.
Lovington Adv. Pool, Las. County.
Well is 360 feet from East line and 1000 feet from South line
of Section 36. If State Land the Oil and Gas Lease No. is 0-7697
Drilling Commenced 10/6/52, 19. Drilling was Completed 11/25/52, 19.
Name of Drilling Contractor Parker Drilling Company
Address Tulsa, Oklahoma
Elevation above sea level at Top of Tubing Head 3794'. The information given is to be kept confidential until
Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3350 to 3400 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2000 to 2000 feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
23-3/8"	350	NEW	320	Pax-Eastern	-	None	Surface Csg.
2-5/8"	100 & 134	-	3503	Halliburton	-	None	Salt String
7"	226	-	5111	Halliburton	-	6380 - 8435	Production liner

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	235	350	Maliborton	Natural	-
12-1/4"	9-5/8"	2499	1300	"	9.0#/gal.	-
8-3/4"	7"	8444	400	"	9.2#/gal.	224 bbls. for displacement
7" Liner hang 3345						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None ✓

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing... , 19...
OIL WELL: The production during the first 24 hours was...barrels of liquid of which...% was oil; ...% was emulsion; ...% water; and...% was sediment. A.P.I. Gravity...
GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of liquid Hydrocarbon. Shut in Pressure...lbs.
Length of Time Shut in...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy...

T. Salt...

B. Salt...

T. Yates...

T. 7 Rivers...

T. Queen...

T. Grayburg...

T. San Andres...

T. Glorieta...

T. Drinkard...

T. Tubbs...

T. Abo...

T. Penn...

T. Miss...
- T. Devonian...

T. Silurian...

T. Montoya...

T. Simpson...

T. McKee...

T. Ellenburger...

T. Gr. Wash...

T. Granite...

T. ...

T. ...

T. ...

T. ...

T. ...

T. ...
- T. Ojo Alamo...

T. Kirtland-Fruitland...

T. Farmington...

T. Pictured Cliffs...

T. Menefee...

T. Point Lookout...

T. Mancos...

T. Dakota...

T. Morrison...

T. Penn...

T. ...

T. ...

T. ...

T. ...

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
100	110	10	...				
110	120	10	...				
120	130	10	...				
130	140	10	...				
140	150	10	...				
150	160	10	...				
160	170	10	...				
170	180	10	...				
180	190	10	...				
190	200	10	...				
200	210	10	...				
210	220	10	...				
220	230	10	...				
230	240	10	...				
240	250	10	...				
250	260	10	...				
260	270	10	...				
270	280	10	...				
280	290	10	...				
290	300	10	...				
300	310	10	...				
310	320	10	...				
320	330	10	...				
330	340	10	...				
340	350	10	...				
350	360	10	...				
360	370	10	...				
370	380	10	...				
380	390	10	...				
390	400	10	...				
400	410	10	...				
410	420	10	...				
420	430	10	...				
430	440	10	...				
440	450	10	...				
450	460	10	...				
460	470	10	...				
470	480	10	...				
480	490	10	...				
490	500	10	...				
500	510	10	...				
510	520	10	...				
520	530	10	...				
530	540	10	...				
540	550	10	...				
550	560	10	...				
560	570	10	...				
570	580	10	...				
580	590	10	...				
590	600	10	...				
600	610	10	...				
610	620	10	...				
620	630	10	...				
630	640	10	...				
640	650	10	...				
650	660	10	...				
660	670	10	...				
670	680	10	...				
680	690	10	...				
690	700	10	...				
700	710	10	...				
710	720	10	...				
720	730	10	...				
730	740	10	...				
740	750	10	...				
750	760	10	...				
760	770	10	...				
770	780	10	...				
780	790	10	...				
790	800	10	...				
800	810	10	...				
810	820	10	...				
820	830	10	...				
830	840	10	...				
840	850	10	...				
850	860	10	...				
860	870	10	...				
870	880	10	...				
880	890	10	...				
890	900	10	...				
900	910	10	...				
910	920	10	...				
920	930	10	...				
930	940	10	...				
940	950	10	...				
950	960	10	...				
960	970	10	...				
970	980	10	...				
980	990	10	...				
990	1000	10	...				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator... Address... (Date) ...
Name... Position or Title...