

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05389
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-7897
7. Lease Name or Unit Agreement Name	
State "P"	
8. Well No.	3
9. Pool name or Wildcat	Lovington Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3813' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter M : 800 Feet From The South Line and 330 Feet From The West Line Section 32 Township 16-S Range 37-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3813' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Repair Casing Leak <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/13/91 - 12/20/91

1. MIRU, TOH w/prod equip. Starting date 12-13-91.
2. TIH w/5 1/2" RBP & 5 1/2" pkr on 2 7/8" WS, set RBP @ 5596' & tested to 1000#, OK. Set pkr @ 4250', tested csg from 4250' to surf to 600#, OK.
3. Acidized perms @ 4300' w/200 gals 15% HCL NEFE, Max P-2200#, Avg P-2000#, Avg rate 3/4 BPM, vac in 6 1/2 mins.
4. TOH w/pkr. TIH w/WS, tagged RBP @ 5596' & dumped 2 sxs sand on top of RBP. TOH w/WS.
5. TIH w/5 1/2" cmt retainer, set @ 4236', tested tbq to 3000#, OK. Pmp 75 sxs Class C cmt w/2% CaCl into perms @ 4300', pressured up to 2100#, held ok. TOH w/WS & stinger.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. C. Sanchez TITLE Engineer's Assistant DATE 12-31-91

TYPE OR PRINT NAME _____ TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 02 '92

6. Ran 4 3/4" bit, tagged cmt @ 4234', drilled out cmt & cmt retainer @ 4236' to 4907', fell out, C/O to 5037'. Drilled out total of 653'. Tested csg to 500# for 15 min., OK.
7. Ran bit to 5526', tagged fill, circ to RBP @ 5596', TOH w/bit.
8. TIH to RBP, TOH w/WS & RBP. TIH w/prod equip, placed well back on production. Completion date 12/20/91.