| Submit 5 Copies Appropriate District Office DISTRICTJ | Energy, Minerals and Natural Resources Department | | | | | | | | Form C-104 Revised 1-1-89 See Instructions at Bottom of Page | | |
|--|--|----------------------------|----------|---------------------|---|---|----------------|--|---|-------------|--|
| P.O. Box 1980, Hobbs, NM 88240 | (| OILC | ONS | ERVA | | DIVISIO | N | | at Bouor | n of Lafe | |
| P.O. Drawer DD, Anesia, NM 88210 | | Sar | nta Fe | | x = 2000 exico 875(| 4-2088 | | | | | |
| DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 I. | | | | | | AUTHORIZ TURAL GA | | | | | |
| Operator | TO TRANSPORT OIL AND NATURAL GAS | | | | | | Well A | Well API No. | | | |
| Hawkins Oil & Gas, Ind Address | с. | | | | <u>.</u> | | <u>I30_</u> | 025 0539 | 90 | | |
| 400 So. Boston, Suite | 800 | Tulsa | OK. | 74103 | M | er (Please expla | | | | | |
| Reason(s) for Filing (Check proper box) New Well | | Change in | Transpo | rter of: | X Out | cr (r sease expla | | | | | |
| Recompletion | Oil Cacinghan | [] ۵ Cau | Dry Ga | | Ef | fective 1 | 2-01-93 | | | | |
| Change in Operator | | | | | uction | [nc. P.O. | Box 73 | 0 Hobbs | 5, NM 8 | 8240-2528 | |
| and address of previous operator <u>TEXA</u> | | | | | | | | · · · | | | |
| Lease Name | se Name Weil No. Pool Name | | | | cluding Formation | | | Kind of Lease State) Federal or Fee | | Lease No. | |
| STATE P | | 4 | Lov | vington | ABO | | | | 778 | 940 | |
| Unit LetterN | :9 | 90 | Feet Fr | om The | South Lin | e and <u>1650</u> | Fa | et From The _ | West | Line | |
| Section 32 Township | 165 | | Range | <u>37</u> E | <u>, N</u> | MPM, | Lea | | | County | |
| III. DESIGNATION OF TRANS | SPORTE | | | D NATU | RAL GAS | | | and this for | | | |
| | | | | | | Address (Give address to which approved copy of this form is to be sens) P.O. Box 2528 Hobbs, NM 88240 | | | | | |
| Name of Authorized Transporter of Casing GPM Gas Corporation | head Gas | X | or Dry | Gas 🔲 | | enbrook A | | | | | |
| If well produces oil or liquids, | Unit | Sec. | Twp. | Rge | | y connected? | When | | 14 /9/ | 02 | |
| give location of tanks. | location of tanks. M 32 16S 37E s production is commingled with that from any other lease or pool, give commingling order | | | | | <u>}</u> | | 10/01/71 | | | |
| IV. COMPLETION DATA | rom any ou | SET ICASE OF | poor, gr | ve considu <u>y</u> | | | | | · · · · · · | | |
| Designate Type of Completion | - (X) | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Due Spuided | | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, CR, etc.) | , RKB, RT, CR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Dept | Tubing Depth | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| | | | | | | | | | • | | |
| | TUBING, CASING AND | | | | CEMENT | CEMENTING RECORD | | | SACKS CEMENT | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | UEP IN SET | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after r | | | | | the could to | e exceed top all | aurable for th | is death as he | for full 24 hou | | |
| Date First New Oil Run To Tank | Date of Test | | | | be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| Length of Test | Tubing P | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | |
| · | ruoing r | Luoing Liceanie | | | | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbla. | | | Gas- MCF | | | |
| GAS WELL | _l | | | | .1 | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bois. Condensate/MMCF | | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | | | | | | | | | | |
| VI. OPERATOR CERTIFIC I hereby certify that the rules and regul | | | | NCE | | OIL COI | NSERV | ATION | DIVISIO | ЛС | |
| Division have been complied with and is true and complete to the best of my | that the inf | ormation gi | | Ve | _ | e Approve | | | | • | |
| B.t.t. L | A | | | | Dat | e Approve | ed | | ····· | | |
| Signature | \mathcal{NO} |) | | | By | | • | | | | |
| <u>Butch Smith Vice President Operations</u> | | | | | | ORIGINAL SIGNED BY JERRY SEXTON | | | | | |
| December 7, 1993 (918) 585-3121 | | | | | | 9 <u>DI</u> | STRICT I S | UPERVISO | <u> </u> | | |
| Dute | | Te | iephone | No. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill and solar Sections I. H. H. and M. for chapters of complete wells are an author tests taken in accordance.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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