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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Drawer DD, Levelland, Texas 79336

4. Location of Well
UNIT LETTER N 1650 FEET FROM THE West LINE AND 990 FEET FROM
THE South LINE, SECTION 32 TOWNSHIP 16S RANGE 37E NMPM.

5. Elevation (Show whether DF, RT, CR, etc.)
3818' D.F.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
State "P"

9. Well No.
4

10. Field and Pool, or Wildcat
Lovington Abo

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. This work was done to stimulate and open additional pay prior to running a submersible pump. RUPU. POH with rods and tbq. Ran GR-CCL from 8368' to 8000'. Perforated 8303' to 8329' w/ 2 SPF. RIH w/ 3 3/4" sand pump. Cleaned fill from 8368' to 97'. P.U. 5 1/2 Model "R" Dbl. grip pkr and set it @ 8204'. Pressured annulus to 500 psi. Treated perfs (8303-80') in 4 stages as follows: 2000 gal 20% retarded NEFE Hcl, 1500 gal Kcl wtr, 100 gal gelled sat'd brine w/ 2#/gal of rock salt. Repeated total of 4 times then overflushed w/ 50 bbl Kcl wtr. (8000 gal acid total). Max. P - 4050 psi, AIR - 4.1 BPM, ISIP - 2300 psi, 8 min SI - 0 psi. Picked up 135 HP Sub-pump. Set at 8222' then waited for electricity hook-up. Started up on 11-4-82. Production was 134 BOPD and 1571 BWPD on 11-21-82, but had high fluid level. Laid down 135 HP Sub-pump and picked up 200 HP sub-pump and set it at 8132. Resumed production on 12-2-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. L. Dietrich TITLE Area Engineer DATE 1-11-83

ORIGINAL SIGNED BY
JERRY SEXTON
APPROVED BY DISTRICT 1 SUPR. TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1983