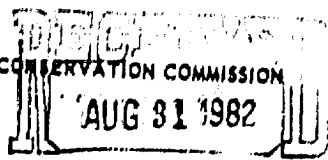


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NEW MEXICO OIL CONSERVATION COMMISSION  
  
 AUG 31 1982  
 OIL CONSERVATION DIVISION  
 SANTA FE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State "p"
9. Well No. 4
10. Field and Pool, or Wildcat Lovington Abo
12. County Lea

### SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
Gatty Oil Company

3. Address of Operator  
P. O. Drawer DD, Levelland, Texas 79336

4. Location of Well  
 UNIT LETTER B 1650' FEET FROM THE West LINE AND 990 FEET FROM  
 THE South LINE, SECTION 32 TOWNSHIP 16S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3818' D.F.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. This work is being done to stimulate and open additional pay prior to running a submersible pump. The following procedure will be followed:

1. RUPU. pull rods and tubing.
  2. Run GR/CLL and correlate
  3. TIH w/ perf-gun and perforate @ 8303' to 8329' w/ 2 SPF
  4. TIH w/ packer and tbq (have S.N.) and set @ 8200'.
  5. Load backside with 2% KCL water w/ surfactant and pressure up to 500 psi.
  6. Pump 2000 gals 2% KCL water w/ surfactant
  7. Treat perfs 8303 to 8380 in 4 stages: 2000 gals 15% NEFE Acid, 100 gals of gelled saturated brine with 2#/gallon rock salt; repeat twice. (increase volume of block to 200, 300 gals if needed) finish with 2000 gals of 15% NEFE HCL (8000 gals acid total).
  8. Flush acid to base of perfs with 2% KCL. Shut in 2 hours.
  9. Swab acid water back.
  10. POH w/ wkr string and pkr.
  11. TIH w/ sub-pump (135 HP and G-48 or equiv.) on 2 7/8" N-80 tbq w/ special clearance couplings
- This work to be done in September.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clark Richards Clark Richards TITLE Associate Engineer DATE 8-24-82

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE AUG 26 1982

CONDITIONS OF APPROVAL, IF ANY: