). Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Astonia, NSM 88210

State of New Mexico Ena, Minerals and Natural Resources Department

OIL CONSERVATION DIVISIONER REC P.O. Box 2088

REC: VED

ON DIVISION Revised 1-1-

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST FO	OR AL	LOWA!	BLE AND	04-2006 AUTH <b>G</b> AI	MAH 30	PIII C -			
I. Operator	<del></del>	TO TRA	NSPO	ORT OI	L AND NA	TURAL G	AS	API No.			
Texaco Exploration and Production Inc.								30 025 05390 DK			
P. O. Box 730 Hobbs, No Reason(s) for Filing (Check proper hox)	w Mexico	0 88240	) <b>–2</b> 528	3	W -						
New Well Change in Transporter of: EFFECTIVE 6-1-91											
Change in Operator Casingheed Ges Condensate											
If change of operator give same and address of previous operator Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528											
II. DESCRIPTION OF WELL	ting Formation   Kind of Lease   Lease No.										
STATE P	Well No.	•	GTON A	•	·	State,	State, Federal or Fee STATE		Lease No. 778940		
Location  Unit Latter N 990   Rest From The SOUTH   Line and   1650   Feet Prom The   WEST   Line											
Section 32 Townshi	<u> </u>	68	Range	37E	, N	мрм,		LEA	·	County	
Name of Authorized Transporter of Oil											
Name of Authorized Transporter of Casinehead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, pive location of tanks.	Urai Gas	Sec. 32	V) Gas Twp. 168	Corpo Rge. 37E	is gas actual	laza Office y connected? YES	Bldg. Ba	artiesville, Okiahoma 74004 7 10/01/71			
If this production is commingled with that from any other lesse or pool, give commingling order number:  IV. COMPLETION DATA											
Designate Type of Completion		Oil Well	G	ns Well	New Well	Workover	Deepea	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded		al. Ready to	Prod.		Total Depth	<u>!</u>	<u> </u>	P.B.T.D.	<del></del>	1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE CASING & TUBING SIZE					CEMENTI	DEPTH SET	<u>υ</u>	SACKS CEMENT			
· · · · · · · · · · · · · · · · · · ·								-	<del></del>		
V. TEST DATA AND REQUEST FOR ALLOWABLE											
OIL WELL (Test must be after re Date Pirst New Oil Run To Tank					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press.	ire		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	4 4 4.		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	asia/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		-	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
					Date ApprovedJUN 0 3 1991						
2.m.Miller					By ORIGINAL SIGNED BY JERRY STYTON						
K. M. Miller Div. Opers. Engr. Printed Name Title					Title						
May 7, 1991	Title.	34 × 1 * * * * * * * * * * * * * * * * * *		<del></del>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.