District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Dep

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

2040 South Paci			FOR A	LLOWABI	LE AN	D AU	THOR	ZATI	ON TO TR	ANSI	PORT			
Frisco Energy, L.L.C.								167			¹ OGRID Number			
2431 E. Tulsa,	51st :	St., Suit						Reason for Filing Code ective 12/01/97						
'A	PI Number		⁹]	Pool Name						Pool Code				
30 - 0 25			Lovington ABO				V			40470				
014017 State P						openy Na	Perty Name * Well Number 004					en lampel		
	Surface Location Section Township Range Lot.ldn Feet from the				e North/South Line Feet from the			P	12 4.51					
UI or lot no.	32	16S	37E	Lot.idn	990	the	South				West line Count			
¹¹ Bottom					330		300 cm		1650	rood Mest		Lea		
UL or lot no. Section		Township	Range	Lot Idn	Feet from the		North/South line		Feet from the	East/West line		County		
¹³ Lee Code S	· · · · · · · · · · · · · · · · · · ·		e ¹⁴ Gns Connection Date		n C-	129 Permit Number		'	C-129 Effective Date		129 Expiration Date			
Ⅲ. Oil at	nd Gas ?	[ransporte	rs											
" Transpor OGRID	18 Transporter OGRID		¹⁹ Transporter Name and Address				D	ⁿ O/G	22 POD ULSTR Location and Description					
022628 T		0. Box 2	as New Mexico Pipeline . Box 2528 bs, NM 88240			805468 0			Same					
Keep State of Section 1995 Section 1995		Gas Corporation 4 Penbrook Avenue			28	805470 G			Same					
			ssa, TX 79762											
		· · · · · · · · · · · · · · · · · · ·												
V. Produ	iced Wa	ter				, <u>.</u>		: ·	<u> </u>					
	POD			-	POD UI	STR Loca	tion and I	Description						
V. Well (Complet	ion Data										·		
²⁶ Spud Date		× R	Ready Date 27		" TD	TD * PBT		TD	2º Perfor	ations	ons DHC, DC,MC			
³¹ Hole Size			3 3	Casing & Tubing	& Tubing Size		33 Depth Se		at		× Sec	ks Cement		
					-									
						二								
/I. Well Test D ** Date New Oil		·	³⁴ Gas Delivery Date		²⁷ Test Date		2 Test Length		39 Tbg. Pressure		<u> </u>	⁴⁰ Cag. Pressure		
41 Choke Size		43 (Oil	o W	ister		44 Gas		4 AOF		_	** Test Method		
with and that th	e informatios	les of the Oil Co n given above is	onservation D true and com	Division have been uplete to the best of	of my		0) NSERVAT	ION	DIVIS	SION		
knowledge and belief. Signature: Marilla Estimation						Approved by: Chins Williams								
Printed name: Charles E. Smith							DISTRICT 1 SUPFRVISOR							
Co- Manager Date: 01/26/98 Phone 918-742-5200						Approval Date:								
		mateur ditti t				- 1010								
	Qil &	Gas Inc	#0	nber and name o	or the previ	ош орега	tor							
	Previous (perator Signat	ure	Will	iam L.		ed Name	· · ·	Land Manag		Title	Date 01/26/98		
			-02	New M	exico Oil C-104	Conserv	ation Div	ision	zana nana			32/20/30		

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator cartifications for