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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO WELLS ON A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT TO DRILL C-101, FOR SUCH PURPOSES.)

7. Unit Agreement Name	
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8. Form of Lease Name	State "P"
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9. Well No.	4
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10. Field and Pool, or Wildcat	Lovington Abo
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12. County	Lea
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1. Name of Operator	Getty Oil Company
2. Address of Operator	P. O. Drawer DD, Levelland, Texas 79336
3. Location of Well	UNIT LETTER <u>N</u> <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM <u>SANTA FE</u> THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)	3818' D.F.
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503. This work was done to stimulate and open additional pay prior to running a submersible pump. RUPU. POH with rods and tbq. Ran GR-CCL from 8368' to 8000'. Perforated 8303' to 8329' w/ 2 SPF. RIH w/ 3 3/4" sand pump. Cleaned fill from 8368' to 97'. P.U. 5 1/2' Model "R" Dbl. grip pkr and set it @ 8204'. Pressured annulus to 500 psi. Treated perfs (8303-80') in 4 stages as follows: 2000 gal 20% retarded NEFF Hcl, 1500 gal Kcl wtr, 100 gal gelled sat'd brine w/ 2#/gal of rock salt. Repeated total of 4 times then overflushed w/ 50 bbl Kcl wtr. (8000 gal acid total). Max. P - 4050 psi, AIR - 4.1 BPM, ISIP - 2300 psi, 8 min SI - 0 psi. Picked up 135 HP Sub-pump. Set at 8222' then waited for electricity hook-up. Started up on 11-4-82. Production was 134 BOPD and 1571 BWPD on 11-21-82, but had high fluid level. Laid down 135 HP Sub-pump and picked up 200 HP sub-pump and set it at 8132. Resumed production on 12-2-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. L. Dietrich TITLE Area Engineer DATE 1-11-83

APPROVED BY James Sexton TITLE SUPERVISOR DISTRICT 1 DATE JAN 17 1983

2. ADDITIONAL APPROVAL, IF ANY