

DAILY WELL WORK REPORT

DATE: 2/22/93

WELL: State P #5

FIELD: Low.

RESERVOIR: SA

TD: _____ PBD: _____

TYPE OF WORK: WORKOVER _____ RECOMP _____ NEW COMPL _____

PERFS/O.H.: _____

AFE NUMBER: N/A

AUTHORIZED AMOUNT: _____

GREENHILL PETROLEUM WI: _____

WELL TYPE: PROD: _____ INJ: _____

CURRENT OPERATION:

TP1370CP 0*. Blew well dn to pit. Recovered approximately 10 gals wts 0.30. Well blew dn in 5 min. Replaced valve on wellhead. SI well. Contacted Jerry Septon w/OCD. Jerry wants to continue to monitor the well as we have been.

COST SUMMARY

RIG: _____
 LOG/PERF: _____
 STIM: _____
 WATER: _____
 RENTAL TOOLS: _____
 TESTING: _____
 PROD EQUIP: New Valve
 OTHER: _____

DAILY CUM TOT

TOTALS

\$ 275.00
 FOR RECORD ONLY

WELL WORKOVER OPERATIONS

AFE #
STATE "P" # 5

6-19-91 - WED Daily Cost Cum Workover Cost \$ 1,600
1600

Set anchors. Dig out cellar. MIRU Augur Air rig and drill up surface plug. RD rathole unit. MIRU pulling unit. SDON.

6-20-91 - THURS Daily Cost Cum Workover Cost \$ 8,900
7300

Weld on bell nipple. Install BOP. MIRU reverse unit. Rack 2-7/8" ws tbgs. PU 7-5/8" bit, 8 4-3/4" drill collars and TIH on 2-7/8" ws tbgs to 1482'. RU pump and circulate hole clean. Continue TIH w/bit to 1943' - tagged up. PU swivel and drill out cmt to 2016' - pressure up 8-5/8" to 500# - held. Released pressure and continued drilling from 2016' to 2045'. Circulate hole clean. SDON.

6-21-91 - FRI Daily Cost Cum Workover Cost \$ 13,750
4850

TIH w/bit to 2045' and continue drilling. Drilled to 22140' - gas pocket - circulated clean. Drilled through bridges to 2441' - returns show red bed, salt, mud and formation. Circulated clean and PU bit to 2000'. SDON.

6-24-91 - MON Daily Cost Cum Workover Cost \$ 17,700
3950

TIH w/bit to 2441' and PU swivel. Cleaned out to 3130' - top of 5-1/2" csg. Returns showed salt and mud. Circulated hole clean and RD swivel. POOH w/6-1/4" bit to 1950'. SDON.
(Did not see any cement.)

6-25-91 - TUES Daily Cost Cum Workover Cost \$ 22,250
4550

Continue POOH w/6-1/4" bit, 8 4-3/4" drill collars and 2-7/8" ws tbgs. PU 4-3/4" bit, 2 3-1/2" drill collars, stabilizer, 4-3/4" drill collars and 2-7/8" ws tbgs. Tagged up @ 3120'. PU swivel and drilled to 3143' - no cement - returns showed salt and formation. Continued drilling to 3156' - still no cement - formation only. Circulated clean and POOH w/tools. PU 7" impression block and TIH on 2-7/8" ws tbgs. Tagged up @

FOR REC ONLY

STATE "P" # 5

3115'. POOH w/50 jts tbg. SDON.

<u>6-26-91 - WED</u>	Daily Cost	Cum Workover Cost	\$25,900
	3650		

POOH w/7" impression block. No definite marking. PU 7-5/8" bit, 4 4-3/4" drill collars and TIH on 2-7/8" tbg. Tagged up @ 3122'. Drilled to 3149' - would not circulate clean. PU bit into csg and circulate clean. SDON.

<u>6-27-91 - THURS</u>	Daily Cost	Cum Workover Cost	\$30,350
	4450		

TIH w/7-5/8" bit, 4 4-3/4" drill collars and 2-7/8" tbg. Tagged up @ 3122'. Transferred mud to pit. Used mud to drill out to 3142'. POOH w/bit, drill collars and 2-7/8" tbg. PU 7" impression block and TIH on 2-7/8" tbg. Tagged bottom w/block @ 3142'. POOH w/7" impression block. Did not show csg top. TIH w/drill collars and 2-7/8" ws tbg. POOH laying down 2-7/8" ws tbg and 4-3/4" drill collars. SDON.

<u>6-28-91 - FRI</u>	Daily Cost	Cum Workover Cost	\$31,250
	900		

Continue POOH layin down 2-7/8" ws tbg and drill collars. Clean up location and RDPU.

<u>11-18-91 - MON</u>	Daily Cost	Cum Workover Cost	\$ 41,290
	10,040		

SICP - 150# - gas. Blew down in 30 secs. Removed valve and swedge from csg. Installed BOP. PU 8-5/8" - 32# - AD-1 pkr and TIH on 2-3/8" IPC tbg to 2046'. Remove BOP and install wellhead. MIRU pump truck to csg and circulate 120 bbls fresh water mixed w/25 gal KW170 pkr fluid. Flange up and SION. Will run pkr leakage chart Tues AM.

<u>11-19-91 - TUES</u>	Daily Cost	Cum Workover Cost	\$ 46,440
	5150		

RU pump truck to csg and pressured up on pkr to 500#. Would not hold. Pulled 2 jts 2-3/8" IPC tbg. Set AD-1 pkr @ 1984'. Pressured up on csg/pkr to 500# and ran 30 min chart - ending pressure 500#. Released pressure and RD pump truck. will monitor tbg and csg and report weekly to Houston. RDPU.

*Chart included

AD-1 pkr - 8-5/8" @ 1984'

8-5/8" csg @ 2093'

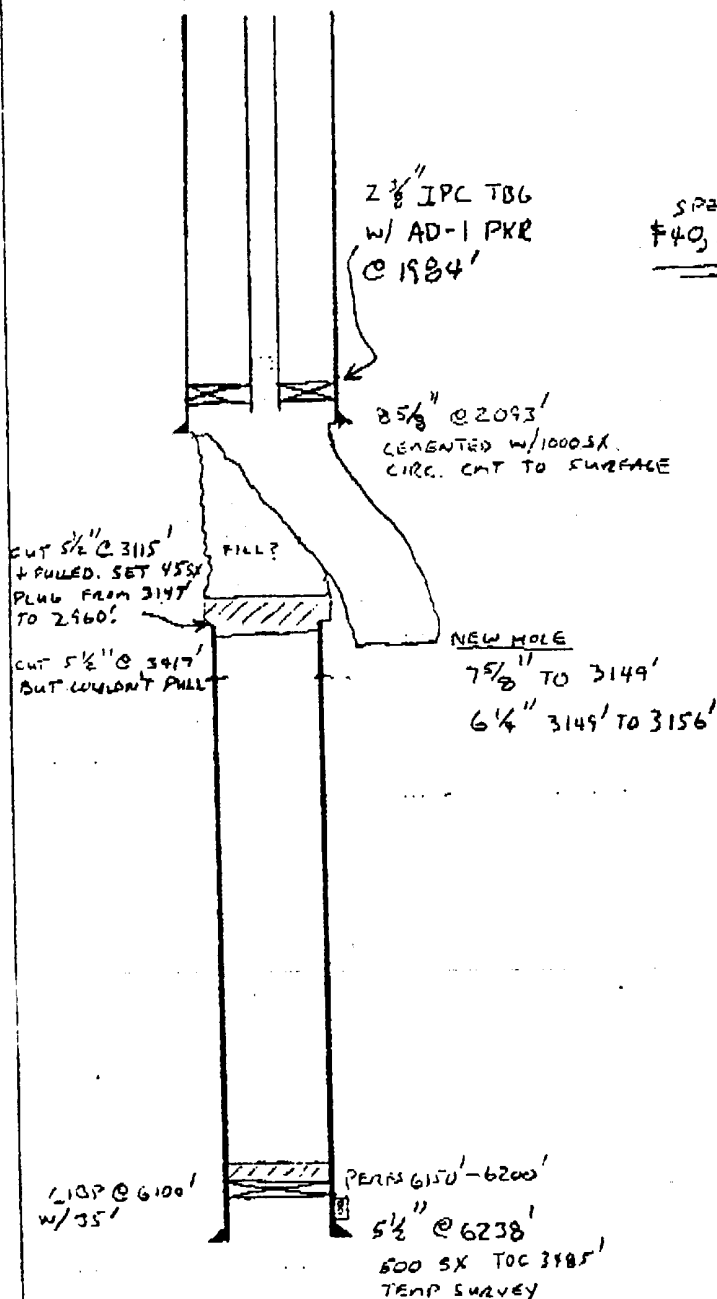
KW 170 pkr fld

64 jts 2-3/8" IPC tbg.

TEXACO STATE P #5

12-9-92

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



12-27-54 DRILLED

7-26-76 P+A

SIDELINE
#40,113

{ 6-19-91 THEN 6-28-91
ATTEMPTED RE-P+A.
11-18-91 THRU 11-19-91
SET UP TO MONITOR.

D.B. PENICE