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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

4-OCC
1-File

Oct 28 3 09 PM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7897	
7. Unit Agreement Name	
8. Farm or Lease Name State "P"	
9. Well No. 6	
10. Field and Pool, or Wildcat Lovington Paddock	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Tidewater Oil Company
3. Address of Operator Box 249, Hobbs, New Mexico	4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 16S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3808 IF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPYS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing, ran wire line and tagged up at 6363'. Ran Gamma Ray Neutron from PBTD to 6000'. Perforated 6253, 6263, 6271, 6282, 6289, 6313 and 6337'. Ran 3-1/2" frac tubing with retrievable treating packer. Spotted 42 gals 15% NE across perforations. Set packer at 6234'. Treated with total of 1000 gals 15% NE and 10 ball sealers. No ball action. Communicated around into old perforations. Re-set packer at 6034'. Treated with total of 10,000 gals galled, retarded acid and 10,000# of 20-40 sand and 800# moth balls. Pulled 3-1/2" tubing with packer. Ran 2-3/8" OD tubing, tagged sand fillup at 6369'. PBTD at 6392'. Swabbed 8 hours and tagged sand fillup at 6320'. Pulled tubing and sand pumped from 6320-6384'. Re-ran 2-3/8" tubing and set at 6138'. Put well on pump. Pumped back all load oil. On 24 hour test, pumped 50 BO and no water with GOR 340/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By,

C. L. WADE

SIGNED

TITLE

Area Supt.

DATE 10-25-65

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: