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NEW MEXICO OIL CONSERVATION COMMISSION

4-000
1-File

AUG 20 10 26 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-7897

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company	8. Farm or Lease Name State "F"
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 6
4. Location of Well UNIT LETTER K 1630 FEET FROM THE South LINE AND 1630 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 16 S RANGE 37 E N.M.P.M.	10. Field and Pool, or Wildcat Levington Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3808 M	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is presently completed in the Paddock Zone through perforations 6135-6230'. Well is pumping approximately 9 BOPD, no water. We propose to open additional Paddock pay as follows:

Full tubing, run Gamma Ray-Neutron over pay interval, approximately 6100-6400'. Perforate 5-1/2" liner with one 3/8" jet shot each interval to be picked from GR/N log in lower Paddock zone, approximately 6260-6300'. Run 3-1/2" frac tubing with tracking packer. Spot acid across new perforations, pick up and set packer above perforations. Acidize with 1000 gals. acid and attempt to ball out. Acid-sand frac with 3000 gals. gelled acid with 1 1/2 sand per gal. Shut and test. Kill well, pull 3-1/2" tubing, run 2-3/8" tubing and rods and put back on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADDE TITLE Area Supt. DATE 8-19-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: