NEW MEXICO DIL CONSERVATION COMMISSION  SANTA FR.  1PLIE  1PLI			<del></del> .			
NEW MEXICO OIL CONSERVATION COMMISSION   Supervised Oils   Cold and G-182   Electrons 1-9-35   Supervised Oils   Cold and G-182   Cold and G	NO OF CORES BECEIVED				_	
SANTA FE  SANTA PE  LAND OFFICE  1-711  LAND OFFICE  DO NOT ASK THIS PROBLEM TO THE ANALYSIS ON WELLS  DO NOT ASK THIS PROBLEM TO THE ANALYSIS ON WELLS  DO NOT ASK THIS PROBLEM TO THE ANALYSIS ON WELLS  DO NOT ASK THIS PROBLEM TO THE ANALYSIS ON WELLS  DO NOT ASK THIS PROBLEM TO THE ANALYSIS ON WELLS  TO THE ANALYSIS ON THE ANALYSIS ON WELLS  DO NOT ASK THIS PROBLEM TO THE ANALYSIS ON WELLS  TO THE ANALYSIS ON THE ANALYSIS ON WELLS  THE ANALYSIS ON THE ANALYSIS ON WELLS  THE ANALYSIS ON THE ANALYSIS ON WELLS  THE ANALYSIS ON THE ANALYSIS		<del></del>				
LAND OFFICE  OPERATOR  1-Pile		<del></del>			C-102 and C-103	
SUNDRY NOTICES AND REPORTS ON WELLS  TO NOT USE THIS PRODUCTION OF THE PORT OF		<del>                                     </del>	NEW MEXICO OIL CON	ISERVATION COMMISSION	Effective 1-1-65	
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The control of Charles  The Charles C	(DO NOT USE THIS I	SUNDRY NOTICE	ES AND REPORTS OF	WELLS BACK TO A DIFFERENT RESERVOIR.		
The state of the s		SE "APPLICATION FOR PERM	IIT -** (FORM C-101) FOR St	JCH PROPOSALS.)	7 Unit Agreement No	
The most of Operator  The State of Operator	OIL GA				7. Ont Agreement No	ine
Tideractor Cil Company  3. Address of Coverior  Box 20/9, Bobbs, New Mexico  4. Location of Well  Litter E		CLL OTHER-			8. Farm or Lease Nar	me
3. Address of Chemer  Dock 249, Bobbs, New Mexico  4. Location of Well  Line, Section 32  Tomachip 16 Range 37 Range  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF, INTENTION TO:  PERFORM REMEDIAL WORK  Trimpagnity Arangou  Pull on Alters Casine  Commerce Smilling own  Commerce Smilling  Commerce Smilling own  Commerce Smi		r OLL Company			State "7"	
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### 1650    THE   1650   THE FROM THE   South   LINE AND   1650   THE FROM THE   South   LINE AND   1650   THE   SOUTH   South   LINE AND   SOUTH   South   LINE AND   SOUTH   South   LINE AND   SOUTH   LINE AND   SOUTH   LINE AND   LINE AND ANADOMNETS   LINE AND A		Hobbs, New Mer.	ieo		· · · · · · · · · · · · · · · · · · ·	
UNIT LETTER K  1650  THE Work  THE Work  LINE, SECTION 32  TOWNSHIP 16 S RANCE 37 S MAPPE.  12. Country  15. Elevation (Show whether DP, RT, GR, etc.)  12. Country  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF, INTENTION TO:  SUBSEQUENT REPORT OF:  THUS AND ABANDON					10 Field and Pool, o	or Wildeat
THE LIMIT, SECTION 32 TOWNSHIP 16 8 NAME 37 8 NAME.    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    Subsequent Report of Complete Operations (Clearly state all pertinent destils, and give pertinent dates, including estimated date of starting any proposed work) SEE RULe 1102.    Wall is presently completed in the Paddock Rose through perforations 6135-6230'. Well is pushing approximately 9 2079, no vater. We propose to open additional Paddock Lay as follows:    Pall tabing, rea Game Ray-Sentron over pay interval, approximately 6100-6400'. Perforate 5-1/2" liner with one 3/8" jet shot each interval to be picked from 61/1 log in lower Paddock Rose, approximately 650-500'. Run 3-1/2" free tabing with 10 gale, and actually find a strong new perforations, pick up and net packers above perforations. Addition with 1000 gale.    Call MADS   The Ball out. Additional Paddock and pat back on pump.    Report   Pall   Paddock   Part   Paddock   Paddoc	4. Location of Well	1650	South	1650		
15. Elevation (Show whether DF, RT, CR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  OTHER  17. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Well is presently completed in the Paddock Zone through perforations 6135-6230'. Well is praying approximately 9 Born, no water. We propose to open additional Paddock in the Paddock Zone through perforations 6135-6230'. Well is praying approximately 9 Born, no water. We propose to open additional Paddock in the Paddock in th	UNIT LETTER		EET FROM THE	LINE AND FEE	ET FROM	TITITITI
15. Elevation (Show whether DF, RT, CR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  OTHER  17. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Well is presently completed in the Paddock Zone through perforations 6135-6230'. Well is praying approximately 9 Born, no water. We propose to open additional Paddock in the Paddock Zone through perforations 6135-6230'. Well is praying approximately 9 Born, no water. We propose to open additional Paddock in the Paddock in th	Wast	20	. 14	(g 27 w		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF, INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABLY MARKED ALL WORK  TOMMER CHILLING OFFIS.  CASING TEST AND CEMENT JOB  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.  Well is presently completed in the Paddock Zone through perforations 6135-6230'. Well is praying approximately 9 BOPS, no water. We propose to open additional Paddock Jony as follows:  Pall taking, run Gesma Bay-Seutron over per interval, approximately 6100-600'. Perforate 5-1/2" lines with one 3/8" jet shot each interval to be patched from 62/1 log in lower Paddock zone, approximately 650-6300'. Run 3-1/2" from thing with treating packer. Spot each across new perforations, pick up and set packer above perforations. Addition with 1000 galacial and and strungs to be bell out. Acid-send from with 2000 galacial acid with 15 send per gal. Such and seat. Elli will, pull 3-1/2" toking, run 2-3/8" tubing and rods and put back on pump.  18. Ihereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By  TILL Area Buyk:  DATE 3-19-65	THE	LINE, SECTION	TOWNSHIP	RANGE	_ NMPM.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF, INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABLY MARKED ALL WORK  TOMMER CHILLING OFFIS.  CASING TEST AND CEMENT JOB  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.  Well is presently completed in the Paddock Zone through perforations 6135-6230'. Well is praying approximately 9 BOPS, no water. We propose to open additional Paddock Jony as follows:  Pall taking, run Gesma Bay-Seutron over per interval, approximately 6100-600'. Perforate 5-1/2" lines with one 3/8" jet shot each interval to be patched from 62/1 log in lower Paddock zone, approximately 650-6300'. Run 3-1/2" from thing with treating packer. Spot each across new perforations, pick up and set packer above perforations. Addition with 1000 galacial and and strungs to be bell out. Acid-send from with 2000 galacial acid with 15 send per gal. Such and seat. Elli will, pull 3-1/2" toking, run 2-3/8" tubing and rods and put back on pump.  18. Ihereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By  TILL Area Buyk:  DATE 3-19-65	mmm	, viiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	5 Floration (Show whether	or DE_RT_CR: etc.)	12 County	HHHH
NOTICE OF, INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILY ABANDON  PULL ON ALTER CASING  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) Tee first the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) Tee first.  Well is presently completed in the Paddock Zone through perforations (135-6230'). Well is pumping approximately 9 DOPs, no water. We propose to open additional Paddock jump as follows:  Phil taking, run Germa May-Seutron over pay interval, approximately 6100-6400'. Perforate 5-1/2" liner with one 3/3" jet shot each interval to be prefer the CR/N log in Lower Paddock tone, approximately 650-6300'. Run 3-1/2" free taking with treating packer. Spot each across new perforations, pick up and set packer shows perforations. Addition with 1000 gals.  acid and attumpt to bell out. Additional free with 5000 gals.  gelled exid with 15 cend per gal. Such and test. Rill well, pull 3-1/2" taking, run 2-3/8" taking and rods and pet back on pump.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By  Title Area Supt.  Date 8-19-65					Tan	
NOTICE OF, INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILY ABANDON  PULL ON ALTER CASING  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) Tee first the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) Tee first.  Well is presently completed in the Paddock Zone through perforations (135-6230'). Well is pumping approximately 9 DOPs, no water. We propose to open additional Paddock jump as follows:  Phil taking, run Germa May-Seutron over pay interval, approximately 6100-6400'. Perforate 5-1/2" liner with one 3/3" jet shot each interval to be prefer the CR/N log in Lower Paddock tone, approximately 650-6300'. Run 3-1/2" free taking with treating packer. Spot each across new perforations, pick up and set packer shows perforations. Addition with 1000 gals.  acid and attumpt to bell out. Additional free with 5000 gals.  gelled exid with 15 cend per gal. Such and test. Rill well, pull 3-1/2" taking, run 2-3/8" taking and rods and pet back on pump.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By  Title Area Supt.  Date 8-19-65		<i></i>				
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Well is presently completed in the Paddock Zone through perforations (135-6430'). Well is pusping approximately 9 ROPA, no vater. We propose to open additional Raddock pay as follows:  Pall trains, run Germa Ray-Neutron over pay interval, approximately (100-6400'). Renforate 5-1/2" liner with one 3/8" jet abot each interval to be picked from GR/N log in lower Raddock tone, approximately (250-6300'). Run 3-1/2" fract training makes. Spot estd across new perforations, pick up and set patter above perforations. Addits with 1000 gals. acid and attempt to ball out. Acid-send free with 5000 gals. galled esid with 16 send per gal. Such and test. Nill well, pull 3-1/2" tubing, run 2-3/8" tubing and rods and put back on pump.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By  Signed By  Signed By  Title Area Supt.  DATE 8-19-65	TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	=	一
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 103.  Well is presently completed in the Paddock Zone through perforations 6135-6230'. Well is pumping approximately 9 BOPD, no vater. We propose to open additional Paddock juny as follows:  Pall taking, run Gesma Ray-Seutron over pay interval, approximately 6100-6100'. Resforate 5-1/2" liner with one 3/5" jet shot each interval to be picked from 62/5 log in lower Paddock zone, approximately 6260-6300'. Run 3-1/2" frac taking with tracking packer. Syot acid across new perforations, pick up and set packer above perforations. Acidine with 1000 gale.  acid and attempt to bell out. Acid-seed frac with 5000 gale. gelled acid with 16 seed per gal. Such and test. Kill well, pull 3-1/2" tubing, run 2-3/5" tubing and rods and pet back on pump.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By  Fire Area Supt.  DATE 8-19-65	•	<b></b>		OTHER		
Well is presently completed in the Paddock Zone through perforations 6135-6230'. Well is punying approximately 9 DOPD, no water. We propose to open additional Paddock jury as follows:  Pall taking, run Gamma Ray-Hentron over pay interval, approximately 6100-6400'. Perforate 5-1/2" liner with one 3/3" jet shot each interval to be picted from GP/N log in lower Paddock zone, approximately 6260-6300'. Run 3-1/2" frac taking with treating packer. Spot acid across new perforations, pick up and set packer above perforations. Acidine with 1000 gals. acid and attempt to ball out. Acid-send frac with 5000 gals. galled acid with 15 send per gal. Such and test. Kill well, pull 3-1/2" tubing, run 2-3/3" tubing and rods and put back on pump.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By  C. I. WADE THE Area Supt.	OTHER			11		
Original Signed By  SIGNED C. I. WADS TITLE Area Supt. DATE 8-19-65	613	Pall tuking, metely 6100-6 ahot each interesting packs and set packs acid and stim galled acid w pull 3-1/2" to	ditional Raddock run Germa Ray-He hGO'. Perforate erval to be pick mately 6860-6300 er. Spot acid a r above perforat mus to ball out. ith le sand per	utron over pay inter 5-1/2" liner with o ted from GR/H log in b. Run 3-1/2" frac- stress new perforation tions. Acidise with Acid-semi frac with gal. Sumb and test.	val, approxi- me 3/8" jet lower Reddock tubing with ms, pick up 1000 gals. h 5000 gals. Kill wall,	
	Origina	al Signed By		American Chamb	DATE <b>8-19-</b>	<b>6</b> 5
	J. U.	11/3/21				
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APPROVED BY DATE DATE		· · · · · · · · · · · · · · · · · · ·	TITLE		. DATE	

CONDITIONS OF APPROVAL, IF ANY: