- I			
NO. OF COPIES RECEIVED	· ·		
DISTRIBUTION		OIL CONSERVATION COMMISSION	
SANTA FE	REQU	EST FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE		AND	241
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUI	RAL GAS
LAND OFFICE			. ***
RANSPORTER GAS	-	•	•
OPERATOR	_	•	
PRORATION OFFICE			
Cherator		-	
Tidewater Oil Co	mpany		
Address			
Box 249, Hobbs,	New Mexico		
Reason(s) for filing (Check proper box	x)	Other (Please explai	n)
Liew Well	Change in Transporter of:		
Recompletion	C:1	Ory Gas	A TRATA TAXAB MARANA AM
Change in Ownership	Casinghead Gas	Condensate Change Lease	& Well Designation
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Po	lovington Paddock	Kind of Lease State, Federal or Fee State
State P	J		1
Location K 165	in Canth	Line and 165 0 Feet	West
Unit Letter K ; 165	Feet From The South	Line andFee	From The
20 7	36.6	e 37 E , NMPM,	Lan County
Line of Section 32 , To	ownship 16 S Range	e 3 E , NMPM,	County
THE THE TAX OF THE ANGROLD	TED OF OIL AND NATURA	LCAS	
Name of Authorized Transporter of Di	or Condensate	Address (Give address to which	h approved copy of this form is to be sent)
		Prov. 1510. M	dland, Texas
Name of Authorized Transporter of Co	Pipe Line Company		h approved copy of this form is to be sent)
		- ¹	mice, New Mexico
Skelly Gil Compa	Unit Sec. Twp. Rg		When
If well produces oil or liquids, give location of tanks.		37 Yes	
		7	0.00
If this production is commingled w. COMPLETION DATA	ith that from any other lease of	poor, give comminging order name	
	Oil Well Gas W	Well New Well Workover Dee	pen Plug Back Same Restv. Diff. Rest
Designate Type of Completi	ion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
		•	P.B.T.D.
		•	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Pool	Name of Producing Formation		
Pool	Name of Producing Formation		
	Name of Producing Formation		Tubing Depth
		Top Oil/Gas Pay	Tubing Depth
		Top Oil/Gas Pay	Tubing Depth
Perforations	TUBING, CASING	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations	TUBING, CASING	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations	TUBING, CASING	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations	TUBING, CASING	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING CASING & TUBING SIZE	Top Oil/Gas Pay G, AND CEMENTING RECORD E DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING CASING & TUBING SIZE FOR ALLOWABLE (Test mus	Top Oil/Gas Pay G, AND CEMENTING RECORD E DEPTH SET st be after recovery of total volume of l this depth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT oad oil and must be equal to or exceed top allo
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Original Signed By

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or de

(Signature)

(Title)

Area Supt.

January 28, 19651e)

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply