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State of New Mexico

Ene Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89

| DISTRICT III 0000 Rio Brazos Rd., Aziec, NM 87410 I. | REQU | JEST FO | OR AL | LOWAE | LE AND | AUTHORIZ TURAL GA | NS . | | | | |
|---|----------------------------------|----------------------|--|---------------------------|-----------------------------------|----------------------|--|-----------------------|----------------------|------------|--|
| Operator | | | | | | | | M Na. 025 05393 の犬 | | | |
| \ddress | | | | | - | | | | | | |
| . O. Box 730 Hobbs, Nev | v Mexico | 88240 | 0-252 | 8 | X Oth | et (Piease expla | ria) | | | | |
| leason(s) for Filing (Check proper box) | | ~ | | | لسيا | FECTIVE 6 | | | | | |
| lew Well | 0.1 | Change in | | | | LOTTE | | | | | |
| Recompletion | Oil Ossisabas | 4 Cas [] | | _ | | | | | | | |
| AMERICAN OPERATE TO | | | | | 700 | Hobbs, Ne | Movico | 99240_2 | 528 | | |
| ad address of previous operator Texas | co Produ | ucing inc | <u>. </u> | P. O. Bo | x 730 | noods, Ive | W MEXICO | 00270-2 | <u> </u> | | |
| I. DESCRIPTION OF WELL | AND LE | ASE | | | | | 1 27:- 4 | of Lease | - T | ease No. | |
| Lease Name | Name Well No. Pool Name, Include | | | | State, I | | | Federal or Fee | ederal or Fee 778940 | | |
| STATE P | | 7 | LOVI | NGTON PA | ADDOCK | | ISTAI | E | | | |
| ocation | 405 | • | | 90 | N ITLI | 2310 |) - | et From The | EAST | Line | |
| Unit Letter | . :1650 | <u> </u> | _ Feet F | rom The SC | Lin | e and | R | et From the 1 | | 14166 | |
| Section 32 Township 16S Range | | | 37E | , N | MPM, | | LEA County | | | | |
| II. DESIGNATION OF TRAN | SPORTE | ER OF O | IL AN | ID NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | ┏┐ | or Conde | DENIC | - Erucry | Address (Un | NE DOCK STEE NO IN | | | | | |
| Texas New Mexico Pipeline (| | 1670 Broad | | | | | | | | | |
| Name of Authorized Transporter of Casing | Address (Gi | we address to wi | nich approved Bilda R | artiesville. | Oklahom: | л-, a 74004 | | | | | |
| | iral Gas Co. GPM Gas | | | as Corpo Rge | . Is gas actually connected? When | | | 7 | | | |
| if well produces oil or liquids, ive location of tanks. | Unit Sec. M 1 32 | | Twp. Rge. 168 37E | | YES | | i | | | 01/71 | |
| f this production is commingled with that | • | 1 | pool. gi | ve comming | ling order nur | nber: | | | | | |
| V. COMPLETION DATA | 110th 2 2) 0 | | P, B | | | | | | | <u> </u> | |
| | | Oil Wel | | Gas Well | New Well | Workover | Doepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | | L_ | | Parel Deed | 1 | ــــــــــــــــــــــــــــــــــــــ | IDDEE | L | | |
| Date Spudded | Date Com | ipl. Ready t | o Prod. | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| renorations | | | | | | | | | | | |
| | TUBING, CASING AND | | | | | CEMENTING RECORD | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| THE AND PROVIDE | CT EOD | ALLOW | ARLE | ? | | | | | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after t | SI FOR | MLLUIV | e of load | s Loil and mus | t be equal to a | or exceed top all | iowable for th | is depth or be | for full 24 ho | urs.) | |
| OIL WELL (Test must be after to Date First New Oil Run To Tank | Date of T | | . 0, 1000 | | Producing N | Aethod (Flow, p | nemp, gas lift, | esc.) | | | |
| PARE LINE I ACM ON VAN 1A 1489 | | | | | | | | Choke Size | | | |
| Length of Test | Tubing Pressure | | | | Casing Pres | sure | | CHOICE SIZE | | | |
| | | | | | Water - Bbls | | | Gas- MCF | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Wati - Doil | | | | | | | |
| GAS WELL | _1 | | | | | | | : | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbis. Condensate/MMCF | | | Gravity of Condensate | | | |
| | | | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pres | mane forman) | | | | | |
| VI. OPERATOR CERTIFIC I hereby certify that the rules and regu | CATE O | F COM | PLIA | NCE | | OIL CO | NSERV | /ATION | DIVISI | ON | |
| Division have been complied with and | i that the inf | formation g | iver abo | ve | - | _ | | | | | |
| is true and complete to the best of my | knowledge | and belief. | | | Dat | te Approv | ed | | | | |
| 2mmill | ew | | | | Ru | 1 | | | 15,7273 | | |
| Signature K. M. Miller | | Div. O | | Engr. | | | | | | | |
| Printed Name May 7, 1991 | | 915 | Title -688- | 4834 | Titl | е | | | | | |
| Date | | To | elephone | No. | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.