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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 8 11 57 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-7897

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company	8. Farm or Lease Name State "P" Unit
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 7
4. Location of Well UNIT LETTER J 2310 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 16 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3807 IF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Schlumberger perforated 5-1/2" casing with one 3/8" jet shot at 6261, 6273, 6277, 6295, 6300, 6311 and 6327'. Set 3-1/2" tubing at 6326', treated with 1000 gals 15% reg. acid with 15 ball sealers, 10,000 gals gelled retarded acid and 10,000# of 20-40 sand. Balled out at 6500#. Pulled 3-1/2" tubing and treating packer. Set 2" tubing at 6172'. Ran rods and pump. Recovered all load oil 9-2-65. On 24 hour test ending 9-3-65, well pumped 29 BO and 2 BW. GOR 724/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE TITLE Area Supt. DATE 9-7-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: