Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I	T	OTRAN	ISPORT OIL	AND NA	TURAL GA			· · · · · ·		
Operator Texaco Producing Inc.				Well API No. 3002505394						
Address P.O. Box 730 Hobbs, Ne	w Mexic	o 88240)							
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas of gas Change in Operator Casinghead Gas Condensate										
If change of operator give name					 	·				
and address of previous operator					·					
II. DESCRIPTION OF WELL A Lease Name D.E. Meyers	AND LEASE Well No. Pool Name, Including to			- I a			of Lease No. Federal op Fee			
Location Unit LetterL	:19	80 F	Feet From The South Line and 660 Feet From The West _Line							
Section 33 Township	, 16S	R	ange 37E	, NI	мрм,			Lea	County	
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil XX or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
None-Used on Lease If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When? L 33 16S 37E No									
If this production is commingled with that if	rom any other			ing order num		L				
IV. COMPLETION DATA				. 						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
e Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe					
	T	JBING, C	ASING AND	CEMENTI	NG RECOR	D	!			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								· · · · · ·		
V. TEST DATA AND REQUES										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									rs.)	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pres	sure (Shut-in	1)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved						
Michigan				MATTER						
Signature M.C. Duncan Engineer's Assistant Printed Name Title				By_				<u>.</u>		
5-6-91 Date		393-71		iitie			 			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.