\checkmark							
						Form	C-105
O. OF COPIES RECEIVED	- - 					Revis	sed 1-1-65
DISTRIBUTION NTA FE	++		EXICO OIL CONS	EDVATION C	OMMISSION	5a. Indica	ate Type of Lease
E	WEI	MEW M	TION OR RECO	MPLETION C	REPORT AND	LOG State	
5.G.S.		MOCC-HOBE		LE HORT		5. State (Oil & Gas Lease No.
ND OFFICE		I.L. BOONE				77777	mmm
PERATOR	1-1	r.j. Stari	RAK-MIDLAND				
	1-1	CHSS-FILE	<u> </u>		<u> </u>	7. Unit A	greement Name
TYPE OF WELL	au d	KY GAS					
TYPE OF COMPLET	OIL WELL	WELL	DRY L	OTHER		1	or Lease Name
NEW WORK		PLUG BACK	DIFF.	OTHER		D. E.	MEYERS
well over lame of Operator	DEEPEN L					9. Well N	Io.
CETTY OIL	COMPANY					10 7/21/2	and Pool, or Wildcat
ddress of Operator							
P.O. BOX 2	49, NOBBS , 1	NEW MEXICO	58240			TOATE	TON TUBB
_ocation of Well							
•	10	8 0	go:PFU		660 FEE	T FROM	
T LETTER	LOCATED	FEET F	ROM THE SOUTH	LINE AND	TITITIKIT	12. Coun	
WEST	33	16-8	37-E NMPM			LEA	
Date Spudged	16. Date T.D. Rea	ched 17. Date	Compl. (Ready to P	rod.) 18. Ele	vations (DF, RK	B, RT, GR, etc.)	19. Elev. Cashinghead
11-5-73		11-29		3798	D.F.		
Total Depth		Back T.D.	22. If Multiple	e Compl., How	23. Intervals Drilled By	, Rotary Tools	Cable Tools
Producing Interval(s)	8134					·	25. Was Directional Surv
		T DEPTI	HSET HOL	E SIZE	CEMENT	NG RECORD	AMOUNT PULLE
CASING SIZE	WEIGHT LB./F	T. DETT					
CASING SIZE	WEIGHT LB./F	T. DEIT					
					30.	TUBING F	RECORD
	LIN	NER RECORD	SACKS CEMENT	SCREEN	30. SIZE		PACKER SET
		HER RECORD			30.	TUBING F	
	LIN	HER RECORD		SCREEN	30. SIZE 2-3/8	TUBING R DEPTH SET	7756
SIZE	LIN TOP	NER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. A	30. SIZE 2-3/8 CID, SHOT, FRA	TUBING F DEPTH SET 7760 CTURE, CEMENT	PACKER SET 7756 SQUEEZE, ETC.
SIZE Perforation Record (LIN TOP (Interval, size and ref. 76, 89)	BOTTOM number)	SACKS CEMENT 9, 39, 45, 5	SCREEN 32. A	30. SIZE 2-3/8 CID, SHOT, FRA	TUBING R DEPTH SET 7760 CTURE, CEMENT AMOUNT AND	7756 SQUEEZE, ETC. KIND MATERIAL USED
SIZE Perforation Record (LIN TOP (Interval, size and ref. 76, 89)	BOTTOM number)	SACKS CEMENT 9, 39, 45, 5	SCREEN 32. A	30. SIZE 2-3/8 CID, SHOT, FRA	TUBING R DEPTH SET 7760 ACTURE, CEMENT AMOUNT AND	7756 SQUEEZE, ETC. KIND MATERIAL USED
SIZE Perforation Record (LIN TOP (Interval, size and ref. 76, 89)	BOTTOM number)	SACKS CEMENT 9, 39, 45, 5	SCREEN 32. A	30. SIZE 2-3/8 CID, SHOT, FRA	TUBING R DEPTH SET 7760 CTURE, CEMENT AMOUNT AND ,000 gal. 1	PACKER SET 7756 SQUEEZE, ETC. KIND MATERIAL USED 58 NE Acid
SIZE Perforation Record (LIN TOP (Interval, size and ref. 76, 89)	BOTTOM number)	SACKS CEMENT 9, 39, 45, 5	SCREEN 32. A	30. SIZE 2-3/8 CID, SHOT, FRA ITERVAL 3	TUBING R DEPTH SET 7760 CTURE, CEMENT AMOUNT AND ,000 gal. 1	PACKER SET 7756 SQUEEZE, ETC. KIND MATERIAL USED STATE Acid Gelled Brine Stand. 350#
. SIZE Perforation Record (7923, 50, 59, 72, 8 99 with	LIN TOP (Interval, size and r. 67, 76, 89)	BOTTOM BOTTOM number) , 8001, 19	sacks cement 9, 39, 45, 5 each (13).	32. A4 DEPTH IN 7923-801	30. SIZE 2-3/8 CID, SHOT, FRANTERVAL 39	TUBING FOR THE PROPERTY OF T	PACKER SET 7756 SQUEEZE, ETC. KIND MATERIAL USED SAME Acid Felled Brine Sand. 350# a 650 Rock Salt
. SIZE . Perforation Record (7923, 50, 59, 72, & 99 with	Interval, size and of 67, 76, 89	number) solden Jet	sacks CEMENT 9, 39, 45, 5 each (13). PROD prowing, gas lift, pum	SCREEN 32. Ad DEPTH IN 7923-801 DUCTION Ding – Size and	30. SIZE 2-3/8 CID, SHOT, FRANTERVAL 39	TUBING R DEPTH SET 7760 ACTURE, CEMENT AMOUNT AND 2,932 Gal. 12 2,932 Gal. 9 8,6638 20-4	PACKER SET 7756 SQUEEZE, ETC. OKIND MATERIAL USED SE ME Acid OF Gelled Brine O Sand. 350# & 650 Rock Salt Status (Prod. or Shut-in)
SIZE Perforation Record (7923, 50, 59, 72, & 99 with	Interval, size and a form of the state of th	BOTTOM BOTTOM number) , 8001, 19 colden Jet tion Method (Flater)	PRODucing, gas lift, pum -1/4" X 16'	32. Ad DEPTH IN 7923-801	30. SIZE 2-3/8 CID, SHOT, FRANTERVAL 39	TUBING FOR THE PROPERTY OF T	PACKER SET 7756 SQUEEZE, ETC. OKIND MATERIAL USED SAME Acid OF Gelled Brine D Sand. 3500 a 650 Rock Salt. Status (Prod. or Shut-in) D.
SIZE Perforation Record (7923, 50, 59, 72, 8 99 with a second content of the second con	Interval, size and a form of the state of th	BOTTOM BOTTOM number) , 8001, 19 colden Jet tion Method (Flater) - 2" X 1- Choke Size	sacks CEMENT 9, 39, 45, 5 each (13). PROD prowing, gas lift, pum	SCREEN 32. At perth in 7923-801 DUCTION ping – Size and INSERT Oil – Bbl.	30. SIZE 2-3/8 CID, SHOT, FRA TERVAL 3 77 44 Stype pump)	TUBING R DEPTH SET 7760 ACTURE, CEMENT AMOUNT AND ,000 gal. 1.2 2,932 Gal. 8,663# 20-44 Well S PRO	PACKER SET 7756 SQUEEZE, ETC. OKIND MATERIAL USED SE ME Acid OF Gelled Brine D Send. 3500 & 650 Rock Salt. Status (Prod. or Shut-in) D. Gas—Oil Ratio
SIZE Perforation Record (7923, 50, 59, 72, 4 99 with 12-1-73 ate of Test 12-3-73	Interval, size and a form of the state of th	tion Method (Fig. Choke Size 2" Calculated 2	PRODUCTION OF Test Period	32. Ad DEPTH IN 7923-801	30. SIZE 2-3/8 CID, SHOT, FRA TTERVAL 3 7 41 2 2 2 3 7 41 3 41 41 41 41 41 41 41 41 41 41 41 41 41	TUBING FOR DEPTH SET 7760 CTURE, CEMENT AMOUNT AND PROPERTY OF THE PROPERTY O	PACKER SET 7756 SQUEEZE, ETC. KIND MATERIAL USED
SIZE Perforation Record (7923, 50, 59, 72, 4 99 with 12-1-73 ate of Test 12-3-73	Interval, size and of 67, 76, 89 One .39° G	number) (a) Sool, 1: (b) Choke Size 2**	PROD PROD PROD PROM Prod'n. For Test Period	32. A4 7 DEPTH IN 7923-801 DUCTION Ding – Size and INSERT Oil – Bbl. 24	30. SIZE 2-3/8 CID, SHOT, FRA TTERVAL 3 7 41 2 2 2 3 7 41 3 41 41 41 41 41 41 41 41 41 41 41 41 41	TUBING FOR DEPTH SET 7760 CTURE, CEMENT AMOUNT AND COO gal. 12 2,932 Gal. Well S PRO Water — Bbl. 106 LM	PACKER SET 7756 SQUEEZE, ETC. KIND MATERIAL USED KIND MATERIAL USED KIND MATERIAL USED SANG. 3504 650 Rock Salt Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) 36.6
Perforation Record (7923, 50, 59, 72, & 99 with 12-1-73 ate of Test 12-3-73 ow Tubing Press.	Produce PUMP Hours Tested 24 Casing Pressure	number) (a) Sool, 19 (b) Choke Size Calculated 2 Hour Rate	PROD PROD PROD PROM Prod'n. For Test Period	32. A4 7 DEPTH IN 7923-801 DUCTION Ding – Size and INSERT Oil – Bbl. 24	30. SIZE 2-3/8 CID, SHOT, FRA TTERVAL 3 7 41 2 2 2 3 7 41 3 41 41 41 41 41 41 41 41 41 41 41 41 41	TUBING FOR THE PROPERTY OF THE	PACKER SET 7756 SQUEEZE, ETC. KIND MATERIAL USED KIND MATERIAL USED KIND MATERIAL USED SAND. SCORN SALT Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) 36.6
SIZE Perforation Record (7923, 50, 59, 72, & 99 with te First Production 12-1-73	Produce PUMP Hours Tested 24 Casing Pressure	number) (a) Sool, 19 (b) Choke Size Calculated 2 Hour Rate	PROD PROD PROD PROM Prod'n. For Test Period	32. A4 7 DEPTH IN 7923-801 DUCTION Ding – Size and INSERT Oil – Bbl. 24	30. SIZE 2-3/8 CID, SHOT, FRA TTERVAL 3 7 41 2 2 2 3 7 41 3 41 41 41 41 41 41 41 41 41 41 41 41 41	TUBING FOR DEPTH SET 7760 CTURE, CEMENT AMOUNT AND COO gal. 12 2,932 Gal. Well S PRO Water — Bbl. 106 LM	PACKER SET 7756 SQUEEZE, ETC. KIND MATERIAL USED KIND MATERIAL USED KIND MATERIAL USED SANG. 3504 650 Rock Salt Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) 36.6
SIZE Perforation Record (7923, 50, 59, 72, a 99 with 12-1-73 Inte of Test 12-3-73 Iow Tubing Press. I. Disposition of Gas	Produce Punch Casing Pressure (Sold, used for fuel)	number) (a) Sool, 19 (b) Choke Size Calculated 2 Hour Rate	PROD PROD PROD PROM Prod'n. For Test Period	32. A4 7 DEPTH IN 7923-801 DUCTION Ding – Size and INSERT Oil – Bbl. 24	30. SIZE 2-3/8 CID, SHOT, FRA TTERVAL 3 7 41 2 2 2 3 7 41 3 41 41 41 41 41 41 41 41 41 41 41 41 41	TUBING FOR DEPTH SET 7760 CTURE, CEMENT AMOUNT AND COO gal. 12 2,932 Gal. Well S PRO Water — Bbl. 106 LM	PACKER SET 7756 SQUEEZE, ETC. KIND MATERIAL USED KIND MATERIAL USED KIND MATERIAL USED SANG. 3504 650 Rock Salt Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) 36.6
Perforation Record (7923, 50, 59, 72, 8 99 with 12-1-73 are of Test 12-3-73 low Tubing Press. I. Disposition of Gas (5, List of Attachments)	Produce Punch Casing Pressure (Sold, used for fuel states)	tion Method (Flater & Land & L	PROD PROD PROT PROT PROT PROT Prod'n. For Test Period 24- Oil - Bbl.	32. Ad DEPTH IN 7923-801 DUCTION Ding - Size and INSERT Oil - Bbl. 24 Gas - MC	30. SIZE 2-3/8 CID, SHOT, FRA ITERVAL 3 7 4 3 Type pump) Gas – MCF TSTN Wate	TUBING R DEPTH SET 7760 ACTURE, CEMENT AMOUNT AND ,000 gal. 1. 2,932 Gal. 8,663# 20-4 massic Acid Well S PRO Water - Bbl. 106 IN er - Bbl.	PACKER SET 7756 SQUEEZE, ETC. KIND MATERIAL USED Read. 3506 650 Rock Salt Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) 36.6 Seed By
SIZE Perforation Record (7923, 50, 59, 72, & 99 with 12-1-73 Inte of Test 12-3-73 Ow Tubing Press.	Interval, size and so for the last the information shape size and so for fuel	tion Method (Flater & Land & L	PRODUMING, gas lift, pum -1/4" X 16' Prod'n. For Test Period 24- Oil - Bbl.	32. Ad DEPTH IN 7923-801 DUCTION Ding - Size and INSERT Oil - Bbl. 24 Gas - MC	30. SIZE 2-3/8 CID, SHOT, FRA ITERVAL 3 7 4 3 Type pump) Gas – MCF TSTN Wate	TUBING R DEPTH SET 7760 ACTURE, CEMENT AMOUNT AND ,000 gal. 1. 2,932 Gal. 8,663# 20-4 massic Acid Well S PRO Water - Bbl. 106 IN er - Bbl.	PACKER SET 7756 SQUEEZE, ETC. KIND MATERIAL USED Read. 3506 650 Rock Salt Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) 36.6 Seed By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity lags run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico Anhy______T. Canyon______T Ojo Alamo_____ _____ T. Penn. "B" Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" _____ Yates______T. Miss______T. Cliff House______T. Leadville_____ 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison _____ T. Queen ______ T. Silurian _____ T. Point Lookcut _____ T. Elbert _____ T. Grayburg ______ T. Montoya _____ T. McCracken _____ T. McCracken _____ San Andres _____ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. T. Blinebry _____ T. Gr. Wash _____ T. Morrison _____ T. Tubb ______ T. Granite _____ T. Todilto _____ T. Drinkard ______ T. Delaware Sand _____ T. Entrads _____ T. ____ T. Abo______ T. Bone Springs _____ T. Wingate _____ T. Wolfcamp ______ T. ____ T. Chinle _____ T. ____ T. Permian ______ T. T Cisco (Bough C) _____ T. ____ T. ____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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