

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**  
**5-NMOCC-HOBBS**  
**1-W.L. BOONE-HOUSTON**  
**1-R.J. STARRAK-MIDLAND**  
**1-HOBBS-FILE**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		
								DIFF. RESVR. <input type="checkbox"/>		
								OTHER <input type="checkbox"/>		
2. Name of Operator <b>GETTY OIL COMPANY</b>										
3. Address of Operator <b>P.O. BOX 249, HOBBS, NEW MEXICO 88240</b>										
4. Location of Well										
UNIT LETTER <b>L</b> LOCATED <b>1980</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>660</b> FEET FROM										
THE <b>WEST</b> LINE OF SEC. <b>33</b> TWP. <b>16-S</b> RGE. <b>37-E</b> NMPM										
12. County <b>LEA</b>										
15. Date Spudded <b>11-5-73</b>		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) <b>11-29-73</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>3798 D.F.</b>		19. Elev. Casinghead		
20. Total Depth <b>8136 11291</b>		21. Plug Back T.D. <b>8134</b>		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		
								Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>7923-8099' - TURB</b>									25. Was Directional Survey Made	
26. Type Electric and Other Logs Run <b>GAMMA RAY CORRELATION</b>									27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED			
29. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					<b>2-3/8</b>	<b>7760</b>	<b>7756</b>			
31. Perforation Record (Interval, size and number) <b>7923, 50, 59, 67, 76, 89, 8001, 19, 39, 45, 54, 72, &amp; 99 with one .39" Golden Jet each (13).</b>					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
					<b>7923-8099</b>	<b>3,000 gal. 15% NE Acid</b>				
						<b>72,932 Gal. 9# Gelled Brine</b>				
						<b>48,663# 20-40 Sand. 350#</b>				
						<b>Benzoic Acid &amp; 650 Rock Salt.</b>				
33. PRODUCTION										
Date First Production <b>12-1-73</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>PUMP - 2" X 1-1/4" X 16' INSERT</b>					Well Status (Prod. or Shut-in) <b>PROD.</b>			
Date of Test <b>12-3-73</b>	Hours Tested <b>24</b>	Choke Size <b>2"</b>	Prod'n. For Test Period	Oil - Bbl. <b>24</b>	Gas - MCF <b>TSTM</b>	Water - Bbl. <b>106 LW</b>	Gas - Oil Ratio <b>-</b>			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) <b>36.6</b>				
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By				
35. List of Attachments										
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
ORIGINAL SIGNED BY:										
SIGNED <b>C.L. Wade:</b>		<b>C. L. Wade</b>		TITLE <b>AREA SUPERINTENDENT</b>			DATE <b>DECEMBER 4, 1973</b>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation