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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name D. E. MEYERS
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 16-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat LOVINGTON TUBB
15. Elevation (Show whether DF, RT, GR, etc.) 3798 D.F.	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out to 8136'. Ran Gamma Ray Collar Correlation Log from 8131 to 6000'. Set wireline bridge plug at 8134'. Dumped one sack cement on top of BP. Perforated 5-1/2" casing at 7923', 50, 59, 67, 76, 89, 8001', 19, 39, 45, 54, 72, & 99' with one .39" Golden Jet each. Treated perforations with 3,000 gals. 15% HCl Acid, 72,932 gals. 9# Gelled Brine, 48,663# 20-40 sand, 350# Benzoic Acid and 650# rock salt. Swabbed and flowed all but 1449 NLW. Replaced 3-1/2" frac tubing with 2-3/8" OD tubing. Set tubing @ 7760', packer at 7756'. Ran rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED **C.L. Wade:** **C. L. Wade**

TITLE **AREA SUPERINTENDENT**

DATE **DECEMBER 4, 1973**

APPROVED BY _____

TITLE _____

DATE **DEC 4 1973**

CONDITIONS OF APPROVAL, IF ANY:

CLM-WLG/bh