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NEW MEXICO OIL CONSERVATION COMMISSION  
3-OCC  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY		8. Farm or Lease Name DORA E. MEYERS
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240		9. Well No. 1
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 16-S RANGE 37-S NMPM.		10. Field and Pool, or Wildcat LOVINGTON, PADDOCK
15. Elevation (Show whether DF, RT, GR, etc.) 3798' D.F.		12. County JESA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is presently producing 3 to 5 BOPD from the Paddock perforations 6186-6269'. T.D. 11,254'; Cement 8392-8499'; 7994-8186'; Baker BP @ 6405' w/8' of Cement on Top. HOWCO retainers at 6359' and 6365'. It is proposed to clean out to 8100'; Run Gamma Ray-Neutron Log from 8100' to 600'. Set CIBP near T.D., depending on log; dump one sack cement on top. Perforate the lower Tubb as indicated by log. Tubb previously perforated 7775-7825' and 7840-70', in 1952. Acidize new perforations w/1500 gals. Fracture treat entire Tubb section using 60,000 Gelled Brine and 60,000# 20-40 Sand. Swap Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade: C. L. Wade TITLE AREA SUPERINTENDENT DATE OCTOBER 31, 1973

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh